



NLDC "National SCED Monthly Statement"

For the period from 01-09-2023 to 30-09-2023

Dated: 23-Nov-2023

Revision-1

| Sl.No. | SCED Generator | Region | Increment due to SCED scheduled to VSCED (MWhr) (A) | Decrement due to SCED scheduled to VSCED (MWhr) (B) | Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.x10 | Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.x10 | Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D) |
|--------|---|--------------|---|---|---|---|--|
| 1 | BARH | ER | 48,297.44 | 6,211.22 | 17,24,81,840 | 2,34,65,231 | 14,90,16,609 |
| 2 | BRBCL | ER | 5,529.93 | 8,640.94 | 1,48,92,424 | 2,34,09,256 | -85,16,832 |
| 3 | Darlipali STPS | ER | 611.02 | 0.00 | 6,43,707 | 0 | 6,43,707 |
| 4 | FSTPP-I&II | ER | 27,454.53 | 12,441.78 | 9,83,89,101 | 4,52,63,002 | 5,31,26,099 |
| 5 | FSTPP-III | ER | 9,219.95 | 5,186.29 | 3,05,12,618 | 1,75,79,627 | 1,29,32,991 |
| 6 | KHSTPP-I | ER | 23,586.29 | 1,065.13 | 7,50,53,020 | 34,42,733 | 7,16,10,287 |
| 7 | KHSTPP-II | ER | 38,375.08 | 2,830.11 | 11,72,86,670 | 84,16,026 | 10,88,70,644 |
| 8 | MPL | ER | 931.36 | 9,788.06 | 23,77,314 | 2,47,29,219 | -2,23,51,905 |
| 9 | MTPS-II | ER | 8,655.61 | 2,245.24 | 2,59,44,292 | 67,29,453 | 1,92,14,839 |
| 10 | NPGC | ER | 41,404.83 | 4,640.25 | 10,02,75,014 | 1,12,98,817 | 8,89,76,197 |
| 11 | TSTPS-I | ER | 2,325.50 | 2,557.61 | 53,82,628 | 60,06,920 | -6,24,292 |
| 12 | Barh-I | ER | 30,750.31 | 4,100.94 | 9,67,30,728 | 1,29,26,211 | 8,38,04,517 |
| 13 | Ramagundam Super Thermal Power Station (U1-6) | SR | 13,525.61 | 92,406.75 | 5,25,22,328 | 37,58,92,034 | -32,33,69,706 |
| 14 | Ramagundam Super Thermal Power Station (U7) | SR | 4,256.73 | 27,695.69 | 1,64,73,119 | 11,08,59,714 | -9,43,86,595 |
| 15 | Simhadri Super Thermal Power Station Stage II | SR | 7,429.01 | 36,801.31 | 3,18,66,003 | 16,31,84,157 | -13,13,18,154 |
| 16 | Talcher Super Thermal Power Station Stage II | SR | 12,033.95 | 2,288.26 | 2,73,94,412 | 53,98,206 | 2,19,96,206 |
| 17 | Vallur Thermal Power Station | SR | 14,835.14 | 30,462.10 | 5,69,94,705 | 11,98,63,025 | -6,28,68,320 |
| 18 | NTPL | SR | 15,992.19 | 7,590.45 | 5,45,05,042 | 2,57,63,892 | 2,87,41,150 |
| 19 | Simhadri Super Thermal Power Station Stage I | SR | 11,155.37 | 36,754.27 | 4,76,34,550 | 16,25,46,465 | -11,49,11,915 |
| 20 | Kudgi Super Thermal Power Station Unit I | SR | 104.22 | 1,48,180.34 | 5,20,643 | 73,03,55,211 | -72,98,34,568 |
| 21 | SIPAT I | WR | 2,618.77 | 0.00 | 36,02,402 | 0 | 36,02,402 |
| 22 | SIPAT II | WR | 3,424.77 | 0.00 | 48,50,028 | 0 | 48,50,028 |
| 23 | KSTPS7 | WR | 594.08 | 0.00 | 8,07,555 | 0 | 8,07,555 |
| 24 | KSTPS I&II | WR | 5,036.97 | 0.00 | 69,56,255 | 0 | 69,56,255 |
| 25 | SASAN | WR | 232.73 | 0.00 | 3,18,833 | 0 | 3,18,833 |
| 26 | VSTPS II | WR | 4,861.35 | 87.12 | 74,28,151 | 1,33,381 | 72,94,770 |
| 27 | VSTPS III | WR | 3,923.61 | 13.74 | 59,37,578 | 20,857 | 59,16,721 |
| 28 | VSTPS IV | WR | 2,935.68 | 0.00 | 43,88,058 | 0 | 43,88,058 |
| 29 | VSTPS V | WR | 3,290.36 | 23.60 | 51,02,870 | 36,647 | 50,66,223 |
| 30 | VSTPS I | WR | 5,770.74 | 26.65 | 91,55,490 | 42,343 | 91,13,147 |
| 31 | NSPCL | WR | 2,209.45 | 4,814.32 | 57,69,673 | 1,25,85,483 | -68,15,810 |
| 32 | MOUDA II | WR | 27,084.15 | 15,193.26 | 8,94,17,029 | 5,12,90,044 | 3,81,26,985 |
| 33 | MOUDA | WR | 19,711.77 | 6,916.89 | 6,34,18,883 | 2,29,91,378 | 4,04,27,505 |
| 34 | GADARAWARA | WR | 80,940.93 | 3,927.69 | 27,18,12,423 | 1,41,49,043 | 25,76,63,380 |
| 35 | SOLAPUR | WR | 14,724.45 | 26,913.65 | 6,34,03,928 | 11,73,00,451 | -5,38,96,523 |
| 36 | LARA | WR | 2,722.98 | 56.55 | 39,50,849 | 80,955 | 38,69,894 |
| 37 | Khargone | WR | 51,599.82 | 7,245.34 | 20,21,46,739 | 2,85,95,433 | 17,35,51,306 |
| 38 | DADRI TPS | NR | 14,131.11 | 17,595.02 | 6,27,29,218 | 7,88,35,038 | -1,61,05,819 |
| 39 | DADRI-II TPS | NR | 16,622.18 | 32,501.41 | 7,07,24,800 | 14,25,20,116 | -7,17,95,316 |
| 40 | IGSTPS-JHAJJAR | NR | 9,363.01 | 91,231.88 | 4,17,48,382 | 41,05,37,035 | -36,87,88,653 |
| 41 | RIHAND STPS | NR | 9,322.75 | 499.91 | 1,46,88,695 | 7,94,318 | 1,38,94,377 |
| 42 | RIHAND-II STPS | NR | 7,664.19 | 334.12 | 1,20,15,906 | 5,25,331 | 1,14,90,575 |
| 43 | RIHAND-III STPS | NR | 12,630.59 | 124.80 | 1,95,61,816 | 1,95,491 | 1,93,66,325 |
| 44 | SINGRAULI STPS | NR | 17,912.02 | 1,269.13 | 2,92,12,312 | 20,73,783 | 2,71,38,529 |
| 45 | TANDA-II STPS | NR | 76,478.11 | 16,033.67 | 28,85,11,388 | 6,06,08,173 | 22,79,03,214 |
| 46 | UNCHAHAAR-I TPS | NR | 992.54 | 26,063.38 | 48,10,257 | 12,65,56,511 | -12,17,46,254 |
| 47 | UNCHAHAAR-II TPS | NR | 18,543.90 | 9,507.19 | 7,08,90,648 | 3,63,17,133 | 3,45,73,514 |
| 48 | UNCHAHAAR-III TPS | NR | 1,497.94 | 9,248.89 | 70,42,288 | 4,34,26,672 | -3,63,84,384 |
| 49 | UNCHAHAAR-IV TPS | NR | 14,092.05 | 8,537.82 | 6,16,52,157 | 3,73,43,896 | 2,43,08,262 |
| 50 | BONGAIGAON | NER | 4,988.50 | 45,039.16 | 1,92,47,387 | 17,32,08,511 | -15,39,61,125 |
| | All India | Total | 7,52,395.52 | 7,65,091.88 | 2,47,91,82,156 | 3,23,72,97,222 | -75,81,15,067 |

Notes:

1. SCED Account issue dates by respective RPCs for the month Sep-2023 are as followed:

| Region | Revision-0 | Revision-1 |
|--------|-------------|-------------|
| SR | 19-Oct-2023 | |
| NR | 12-Oct-2023 | |
| WR | 9-Oct-2023 | |
| ER | 11-Oct-2023 | 23-Nov-2023 |
| NER | 4-Oct-2023 | |

2. *(+) means payable from the National Pool Account (SCED) to SCED Generator/

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately to the respective generators after issuance of Heat Rate Degradation Account by the concerned RPCs

sd/-
(Neeraj Kumar)
General Manager
NLDC