

National Load Despatch Centre, New Delhi
Transfer Capability between India and Bangladesh for January 2019

Issue Date: 28th December 2018

Issue Time: 1700 hrs

Revision No. 1

Date	Time Period in IST (hrs)	TTC from India to Bangladesh from Indian Side*	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
1st January 19 to 31st January 19	0000-0630	1000	0	1000	510	490	200	Under N-1 of 400 kV Berhampore Bheramara, voltage at Berhampore tends to dip.	(i) Revised STOA margin due change in MTOA from JP Nigrie (ii) Revised TTC due to commissioning of HVDC Bheramara Block - II
	0630-2330	1000		1000	510	490	200		
	2330-2400	1000		1000	510	490	200		

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.
Note 4:	LTA of Bangladesh is considered as 300 MW from DVC and 210 MW from ISGS allocation (excluding auxiliaries+losses)

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Revision No	Date of Revision	Period of Revision	Reason for Revision
1	28th Dec 18	1st Jan'19 to 31st Jan'19	(i) Revised STOA margin due change in MTOA from JP Nigrie (ii) Revised TTC due to commissioning of HVDC Bheramara Block - II