

**Natioanl Load Despatch Centre  
Transfer Capability between India and Bangladesh for October 2014**

Issue Date: 13/10/2014

Issue Time: 1930 hrs

Revision No. 1

Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2014	0000-1030	500	0	500	330	170		
	1030 - 1730	475		475	330	145		
	1730-1800	425		425	330	95		
	1800-2400	330		330	330	0		
2nd October 2014 to 7th October 2014	0000-1800	500	0	500	330	170		
	1800 - 2400	450		450	330	120		
8th October 2014 to 11th October 2014	0000-1030	500	0	500	330	170		
	1030 - 1730	475		475	330	145		
	1730-1800	425		425	330	95		
	1800-2400	330		330	330	0		
12th October 2014	0000-1030	500	0	500	330	170		
	1030 - 1730	500		500	330	170		
	1730 - 2400	450		450	330	120		
13th October 2014 to 14th October 2014	0000-1030	500	0	500	330	170		
	1030 - 1730	475		475	330	145		
	1730-1800	425		425	330	95		
	1800-2400	330		330	330	0		
15th October 2014 to 31st October 2014	0000-1030	500	0	500	460	40		Revised due following reasons: (1)Anticipated reduction in West Bengal demand. (2)LTA revised from 230 MW to 210 MW based on the ISGS. generation from last two weeks. (3)MTOA revised based on addl. Grant of 150MW from West Bengal.
	1030 - 1730	500		500	460	40	25	
	1730-1800	500		500	460	40	75	
	1800-2400	500		500	460	40	170	

Monday to Saturday	
Time Period	Limiting Constraints
0000-1030	---
1030-1730	High loading of 400 kV Farakkka -Behrampur S/C and low voltage at Jeerat
1730-2400	

Sundays	
Time Period	Limiting Constraints
0000-1030	---
1030-1730	High loading of 400 kV Farakkka -Behrampur S/C and low voltage at Jeerat
1730-2400	

15th Oct'14 to 31st Oct'14	
Time Period	Limiting Constraints
0000-1030	---
1030-1730	
1730-2400	

Note: In case of operation of SPS, Transfer Capability will be revised accordingly.

**National Load Despatch Centre  
Total Transfer Capability for October 2014**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>
1	13.10.2014	15.10.2014 to 31.10.2014	Revised due following reasons: (1)Anticipated reduction in West Bengal demand. (2)LTA revised from 230 MW to 210 MW based on the ISGS. generation from last two weeks. (3)MTOA revised based on addl. Grant of 150MW from West Bengal.