



National Load Despatch Centre
पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
(A wholly owned subsidiary of POWERGRID)
B-9, QUTAB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Weekly Report

Date: 09th September 2014

To

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033
General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई - 400093
General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नॉग्रह , लापालंग, शिलोंग - 793006
General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Weekly Status Report 1st September 2014 to 7th September 2014.

महोदय/Dear Sir,

आईईजीसी-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, - 1 सितम्बर से 7 सितम्बर 2014, सप्ताह की अखिल भारतीय प्रणाली की ग्रिड निष्पादन रिपोर्ट राभाप्रेके की वेबसाइट पर निम्न लिंक पर उपलब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the weekly status report pertaining power supply position report of All India Power System for the week 1st September 2014 to 7th September, is available at the NLDC website, at the following link.

<http://posoco.in/attachments/article/267/Weekly%2010914%20to%20070914%20.pdf>

With regards
Thank You


N Nallarasana

Dy General Manager (SO)
National Load Despatch Centre

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

सामाहिक रिपोर्ट (01 सितम्बर से 07 सितम्बर -2014 तक)

रिपोर्टिंग तिथि:- 9/9/2014

(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

1. अधिकतम मांग आपूर्ति और अधिकतम कमी (से०वा०)

| दिनांक | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वांतर क्षेत्र | | कुल | |
|------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|
| | अधिकतम मांग आपूर्ति (से०वा०) | अधिकतम कमी (से०वा०) | अधिकतम मांग आपूर्ति (से०वा०) | अधिकतम कमी (से०वा०) | अधिकतम मांग आपूर्ति (से०वा०) | अधिकतम कमी (से०वा०) | अधिकतम मांग आपूर्ति (से०वा०) | अधिकतम कमी (से०वा०) | अधिकतम मांग आपूर्ति (से०वा०) | अधिकतम कमी (से०वा०) | अधिकतम मांग आपूर्ति (से०वा०) | अधिकतम कमी (से०वा०) |
| 01-09-2014 | 42195 | 3008 | 35734 | 166 | 29489 | 625 | 14716 | 0.0 | 1832 | 369 | 123966 | 4168 |
| 02-09-2014 | 42842 | 1885 | 36048 | 200 | 30590 | 670 | 14623 | 0.0 | 1942 | 350 | 126045 | 3105 |
| 03-09-2014 | 41211 | 3413 | 36475 | 303 | 31479 | 1195 | 15377 | 707 | 1898 | 415 | 126440 | 6033 |
| 04-09-2014 | 38909 | 3386 | 36607 | 275 | 31181 | 1280 | 15222 | 500 | 1879 | 380 | 123798 | 5821 |
| 05-09-2014 | 36572 | 2825 | 35611 | 528 | 32902 | 470 | 16119 | 317 | 1963 | 312 | 123167 | 4452 |
| 06-09-2014 | 33346 | 3560 | 36452 | 347 | 31945 | 500 | 15580 | 450 | 1989 | 275 | 119312 | 5132 |
| 07-09-2014 | 35152 | 3654 | 36223 | 342 | 30670 | 575 | 15476 | 831 | 1952 | 284 | 119473 | 5686 |

126440

3105

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०यू०)

| क्षेत्र / तिथि | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वांतर क्षेत्र | | कुल | |
|----------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|
| | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) |
| 01-09-2014 | 987 | 221 | 783 | 41 | 666 | 136 | 324 | 81 | 37 | 21 | 2796 | 500 |
| 02-09-2014 | 949 | 265 | 783 | 40 | 706 | 147 | 309 | 78 | 38 | 21 | 2785 | 552 |
| 03-09-2014 | 914 | 261 | 784 | 48 | 730 | 152 | 312 | 82 | 38 | 22 | 2777 | 566 |
| 04-09-2014 | 890 | 269 | 787 | 53 | 758 | 152 | 322 | 81 | 39 | 20 | 2795 | 575 |
| 05-09-2014 | 811 | 261 | 781 | 63 | 765 | 144 | 329 | 84 | 38 | 21 | 2723 | 573 |
| 06-09-2014 | 731 | 226 | 794 | 52 | 775 | 144 | 333 | 82 | 38 | 20 | 2670 | 524 |
| 07-09-2014 | 744 | 228 | 789 | 59 | 737 | 145 | 326 | 80 | 37 | 19 | 2633 | 531 |

3. आवृत्ति (प्रतिशत समय में)

| तिथि | 49.8-49.9 | | <49.9 | | 49.9-50.05 | | >50.05 | | Average | | FVI | |
|------------|-----------|------------|-----------|------------|------------|------------|-----------|------------|-----------|------------|-----------|------------|
| | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड | औ० ई० गिड | दक्षिण गिड |
| 01-09-2014 | 12.05 | 12.05 | 2.30 | 2.30 | 45.54 | 45.54 | 52.15 | 52.15 | 49.95 | 49.95 | 0.09 | 0.09 |
| 02-09-2014 | 16.03 | 3.82 | 5.25 | 5.25 | 49.28 | 49.28 | 45.46 | 45.46 | 49.96 | 49.96 | 0.10 | 0.10 |
| 03-09-2014 | 16.53 | 16.53 | 19.17 | 19.17 | 65.49 | 65.49 | 15.35 | 15.35 | 49.96 | 49.96 | 0.08 | 0.08 |
| 04-09-2014 | 18.37 | 18.37 | 23.17 | 23.17 | 61.22 | 61.22 | 15.61 | 15.61 | 49.96 | 49.96 | 0.10 | 0.10 |
| 05-09-2014 | 13.56 | 13.56 | 18.24 | 18.24 | 52.49 | 52.49 | 29.27 | 29.27 | 50.00 | 50.00 | 0.11 | 0.11 |
| 06-09-2014 | 10.40 | 10.40 | 13.30 | 13.30 | 59.90 | 59.90 | 26.80 | 26.80 | 49.99 | 49.99 | 0.08 | 0.08 |
| 07-09-2014 | 18.16 | 18.16 | 21.12 | 21.12 | 61.15 | 61.15 | 17.73 | 17.73 | 49.99 | 49.99 | 0.08 | 0.08 |

*NEW & SR grid running in synchronization.

4. NEW ELEMENTS COMMISSIONED

On 06th September at 18:11 Hrs , 400 KV Maithon-Gaya S/C , was first time taken into service.
On 06th September at 21:40 Hrs ,400 KV Koderma-Gaya S/C , was first time taken into service.

डॉ० राजेश कुमार
DGM (SO) काशी

5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

| Region | Date | 01-09-2014 | | 02-09-2014 | | 03-09-2014 | | 04-09-2014 | | 05-09-2014 | | 06-09-2014 | | 07-09-2014 | |
|--------|-------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|
| | States | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage |
| NR | Punjab | 8861 | 850 | 8403 | 0 | 7720 | 75 | 7776 | 0 | 5781 | 0 | 5016 | 0 | 4994 | 0 |
| | Haryana | 7794 | 0 | 7370 | 0 | 7203 | 0 | 6463 | 0 | 6262 | 0 | 5721 | 0 | 5482 | 639 |
| | Rajasthan | 8003 | 0 | 7626 | 0 | 7587 | 0 | 6712 | 0 | 6055 | 0 | 6676 | 0 | 6794 | 0 |
| | Delhi | 4255 | 0 | 4447 | 0 | 4402 | 12 | 4383 | 0 | 4347 | 0 | 4294 | 5 | 4006 | 0 |
| | UP | 11574 | 3205 | 11450 | 2190 | 10796 | 3110 | 11158 | 2540 | 11089 | 2670 | 10261 | 4970 | 10128 | 3335 |
| | Uttarakhand | 1594 | 0 | 1693 | 70 | 1698 | 130 | 1621 | 225 | 1719 | 120 | 1687 | 70 | 1724 | 75 |
| | HP | 1022 | 141 | 1240 | 0 | 1210 | 0 | 1187 | 0 | 1217 | 0 | 1167 | 0 | 1193 | 0 |
| | J&K | 1626 | 100 | 1658 | 100 | 1625 | 100 | 1513 | 100 | 1155 | 100 | 985 | 100 | 961 | 100 |
| | Chandigarh | 263 | 0 | 272 | 0 | 255 | 0 | 274 | 0 | 257 | 0 | 229 | 0 | 224 | 0 |
| WR | Chhattisgarh | 3322 | 42 | 3183 | 42 | 3152 | 42 | 3067 | 42 | 2844 | 42 | 3104 | 92 | 2701 | 42 |
| | Gujarat | 9454 | 0 | 9684 | 0 | 9834 | 48 | 9613 | 0 | 9383 | 0 | 9801 | 27 | 10201 | 93 |
| | MP | 6832 | 0 | 6944 | 0 | 6513 | 0 | 6708 | 0 | 6336 | 0 | 6650 | 0 | 6433 | 0 |
| | Maharashtra | 14706 | 59 | 13607 | 103 | 15678 | 54 | 15757 | 54 | 15623 | 56 | 15695 | 54 | 15728 | 54 |
| | Goa | 310 | 0 | 361 | 0 | 378 | 0 | 367 | 0 | 417 | 0 | 442 | 20 | 392 | 0 |
| | DD | 265 | 0 | 256 | 0 | 264 | 0 | 265 | 0 | 266 | 0 | 267 | 0 | 279 | 0 |
| | DNH | 643 | 0 | 617 | 0 | 619 | 0 | 622 | 0 | 627 | 0 | 631 | 0 | 640 | 0 |
| | Essar steel | 291 | 0 | 289 | 0 | 278 | 0 | 311 | 0 | 326 | 0 | 310 | 0 | 324 | 0 |
| SR | Andhra Pradesh | 5490 | 0 | 5705 | 0 | 5785 | 400 | 5950 | 300 | 6102 | 0 | 5966 | 0 | 5407 | 0 |
| | Telangana | 5016 | 300 | 5284 | 250 | 5557 | 200 | 6142 | 400 | 6475 | 0 | 6602 | 0 | 6471 | 200 |
| | Karnataka | 5878 | 250 | 6595 | 250 | 6929 | 400 | 7224 | 400 | 7209 | 400 | 7524 | 400 | 7262 | 300 |
| | Kerala | 2876 | 75 | 3087 | 150 | 2955 | 150 | 3100 | 150 | 3179 | 50 | 3098 | 100 | 3021 | 75 |
| | Tamil Nadu | 11390 | 0 | 12866 | 0 | 12902 | 0 | 12289 | 0 | 12334 | 0 | 12817 | 0 | 12317 | 0 |
| | Pondy | 285 | 0 | 326 | 20 | 293 | 45 | 314 | 30 | 320 | 20 | 322 | 0 | 329 | 0 |
| ER | Bihar | 2150 | 100 | 2235 | 300 | 2215 | 150 | 2227 | 100 | 2378 | 0 | 2355 | 0 | 2138 | 200 |
| | DVC | 2520 | 0 | 2341 | 150 | 2306 | 100 | 2340 | 250 | 2538 | 100 | 2353 | 0 | 2824 | 100 |
| | Jharkhand | 840 | 100 | 882 | 100 | 873 | 50 | 832 | 0 | 985 | 0 | 971 | 0 | 833 | 0 |
| | Odisha | 3522 | 200 | 3571 | 250 | 3745 | 100 | 3499 | 0 | 3519 | 0 | 3349 | 0 | 3468 | 0 |
| | West Bengal | 6320 | 0 | 6719 | 68 | 6915 | 55 | 7094 | 0 | 7518 | 17 | 7148 | 0 | 7161 | 0 |
| | Sikkim | 78 | 0 | 92 | 0 | 90 | 0 | 80 | 0 | 81 | 0 | 85 | 0 | 89 | 0 |
| NER | Arunachal Pradesh | 113 | 1 | 115 | 1 | 114 | 2 | 100 | 1 | 98 | 3 | 100 | 1 | 105 | 0 |
| | Assam | 1081 | 259 | 1177 | 201 | 1135 | 269 | 1182 | 222 | 1164 | 204 | 1140 | 213 | 1151 | 220 |
| | Manipur | 104 | 11 | 123 | 1 | 118 | 2 | 116 | 1 | 118 | 2 | 114 | 6 | 118 | 2 |
| | Meghalaya | 232 | 2 | 257 | 3 | 242 | 3 | 220 | 0 | 261 | 1 | 264 | 0 | 237 | 0 |
| | Mizoram | 70 | 1 | 76 | 1 | 76 | 1 | 65 | 0 | 71 | 3 | 69 | 5 | 71 | 3 |
| | Nagaland | 103 | 2 | 96 | 9 | 106 | 2 | 112 | 0 | 99 | 13 | 112 | 0 | 92 | 1 |
| | Tripura | 204 | 10 | 218 | 4 | 228 | 5 | 229 | 6 | 220 | 11 | 200 | 31 | 186 | 41 |

6. Energy Consumption in States (MUs)

| Region | States | 01-09-2014 | 02-09-2014 | 03-09-2014 | 04-09-2014 | 05-09-2014 | 06-09-2014 | 07-09-2014 |
|------------------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| NR | Punjab | 206.6 | 182.8 | 173.1 | 169.5 | 127.8 | 97.8 | 96.6 |
| | Haryana | 157.7 | 149.0 | 140.0 | 142.8 | 128.1 | 108.7 | 105.6 |
| | Rajasthan | 172.2 | 169.9 | 163.1 | 145.4 | 125.5 | 128.1 | 144.7 |
| | Delhi | 87.2 | 93.6 | 94.1 | 92.3 | 91.4 | 87.0 | 82.7 |
| | UP | 267.8 | 259.7 | 250.9 | 251.3 | 252.0 | 247.5 | 236.6 |
| | Uttarakhand | 33.0 | 33.5 | 35.0 | 34.3 | 36.9 | 16.1 | 35.2 |
| | HP | 23.4 | 24.6 | 24.2 | 24.8 | 24.4 | 23.6 | 23.9 |
| | J&K | 33.8 | 30.3 | 27.9 | 24.2 | 19.4 | 17.1 | 14.6 |
| | Chandigarh | 5.3 | 5.6 | 5.3 | 5.4 | 5.3 | 4.7 | 4.4 |
| WR | Chhattisgarh | 75.9 | 74.4 | 69.1 | 69.1 | 67.8 | 68.8 | 63.7 |
| | Gujarat | 210.1 | 210.7 | 214.5 | 210.4 | 206.1 | 213.1 | 220.4 |
| | MP | 144.4 | 145.4 | 135.8 | 133.3 | 131.4 | 137.2 | 132.7 |
| | Maharashtra | 319.8 | 319.6 | 329.8 | 339.1 | 339.9 | 338.6 | 335.4 |
| | Goa | 6.3 | 7.0 | 8.0 | 7.9 | 8.5 | 9.2 | 8.5 |
| | DD | 5.9 | 5.6 | 5.9 | 5.9 | 5.4 | 6.0 | 6.2 |
| | DNH | 14.6 | 14.3 | 14.5 | 14.5 | 14.5 | 14.1 | 14.9 |
| | Essar steel | 6.3 | 6.1 | 6.1 | 7.0 | 7.0 | 6.6 | 6.8 |
| SR | Andhra Pradesh | 120.8 | 124.8 | 130.2 | 136.4 | 136.3 | 135.8 | 126.3 |
| | Telangana | 118.8 | 123.0 | 127.0 | 139.3 | 145.9 | 149.6 | 141.5 |
| | Karnataka | 120.7 | 129.7 | 139.0 | 143.8 | 146.0 | 150.9 | 142.7 |
| | Kerala | 50.8 | 55.2 | 52.5 | 56.7 | 57.7 | 57.7 | 54.9 |
| | Tamil Nadu | 248.9 | 266.6 | 275.0 | 274.9 | 272.7 | 274.0 | 264.6 |
| | Pondy | 6.2 | 6.4 | 6.5 | 6.8 | 6.8 | 6.8 | 6.9 |
| ER | Bihar | 43.6 | 42.5 | 45.2 | 46.9 | 48.2 | 49.6 | 48.7 |
| | DVC | 57.5 | 54.8 | 52.6 | 54.0 | 56.0 | 56.5 | 53.0 |
| | Jharkhand | 17.8 | 17.6 | 18.1 | 19.3 | 21.2 | 21.9 | 18.7 |
| | Odisha | 72.0 | 68.8 | 71.5 | 69.5 | 68.0 | 67.7 | 68.0 |
| | West Bengal | 131.4 | 124.0 | 123.0 | 130.7 | 134.6 | 136.4 | 135.7 |
| | Sikkim | 1.2 | 1.2 | 1.1 | 1.2 | 1.1 | 1.3 | 1.3 |
| NER | Arunachal Pradesh | 1.9 | 1.6 | 1.7 | 1.8 | 1.6 | 1.8 | 1.7 |
| | Assam | 22.0 | 23.8 | 24.4 | 24.2 | 23.6 | 23.3 | 23.4 |
| | Manipur | 2.0 | 1.6 | 1.6 | 2.4 | 2.1 | 2.1 | 1.9 |
| | Meghalaya | 4.4 | 4.2 | 4.2 | 3.8 | 4.4 | 4.7 | 4.6 |
| | Mizoram | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 |
| | Nagaland | 1.8 | 1.8 | 1.8 | 1.8 | 1.9 | 2.0 | 1.9 |
| | Tripura | 3.4 | 3.4 | 3.6 | 3.6 | 3.1 | 2.8 | 2.9 |
| ALL INDIA TOTAL | | 2796.6 | 2784.2 | 2777.4 | 2795.5 | 2723.7 | 2670.2 | 2632.7 |

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (01 सितम्बर से 07 सितम्बर -2014 तक) □
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-)]

| दिनांक | 01-09-2014 | 02-09-2014 | 03-09-2014 | 04-09-2014 | 05-09-2014 | 06-09-2014 | 07-09-2014 |
|--------------------|------------|------------|------------|------------|------------|------------|------------|
| East to North | -30.1 | -33.2 | -45.0 | -38.9 | -41.3 | -40.6 | -36.4 |
| East to West | 14.2 | 7.2 | 3.0 | 5.6 | 4.5 | 5.9 | 12.2 |
| East to South | -34.4 | -35.4 | -36.9 | -30.0 | -34.7 | 34.0 | -35.0 |
| East to North-East | -1.0 | 0.2 | -0.1 | -0.5 | -0.3 | -0.7 | -2.5 |
| West to North | -31.4 | -29.4 | -31.8 | -39.1 | -39.8 | -43.2 | 36.0 |
| West to South | -26.9 | -24.9 | -25.7 | -25.3 | -25.1 | -27.1 | -28.8 |

| भूटान , नेपाल एवं बांग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL EXCHANGE WITH BHUTAN, NEPAL AND BANGLADESH साप्ताहिक रिपोर्ट (01 सितम्बर से 07 सितम्बर -2014 तक)☒ | | | | | | | | |
|--|-------------------------|------------------|-------------------------|---------------|------------------|-------------------------|---------------|------------------|
| अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-)] Transnational Exchange from India (Import=(+ve) /Export =(-ve)) | | | | | | | | |
| दिनांक Date | भूटान BHUTAN | | नेपाल NEPAL | | | बांग्लादेश BANGLADESH | | |
| | Energy Exchange (In MU) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) |
| 01-09-2014 | 32.7 | 1363 | -2.1 | -98 | -88 | -9.2 | -417 | -383 |
| 02-09-2014 | 32.7 | 1363 | -2.2 | -101 | -93 | -9.2 | -413 | -383 |
| 03-09-2014 | 33.5 | 1398 | -2.1 | -132 | -86 | -9.6 | -415 | -398 |
| 04-09-2014 | 33.3 | 1386 | -2.5 | -136 | -106 | -9.4 | -417 | -390 |
| 05-09-2014 | 32.2 | 1342 | -2.6 | -112 | -108 | -8.9 | -395 | -372 |
| 06-09-2014 | 32.7 | 1363 | -2.6 | -120 | -107 | -9.4 | -395 | -390 |
| 07-09-2014 | 32.7 | 1363 | -2.3 | -131 | -95 | -9.1 | -403 | -379 |
| कुल Total | 229.8 | | -16.4 | | | -64.7 | | |

8). Major Grid Incidences(Provisional):-

| Outage | | Region | Name of Element | Owner / Agency | Event | Generation/Load Loss | Revival | | Category as per CEA Grid Standards |
|------------|----------|--------|--|----------------|---|----------------------|------------|----------|------------------------------------|
| Date | Time | | | | | | Date | Time | |
| A | B | C | D | E | F | G | H | I | J |
| 04.09.2014 | 1245 hrs | WR | 1). 220kV Vapi-Magarwada D/C | PG | 220kV Vapi-Magarwada ckt-1 got tripped on B-Ph to earth fault earlier to this tripping, the line Vapi-Magarwada-2 tripped on Y-B Ph fault. This led to load loss in DD. | Load Loss=180MW | 04.09.2014 | 1326hrs | GD-I |
| 06.09.2014 | 1335 hrs | NER | 1). 400kV Silchar-Byrnihat line 2). GTG and STG at Palatana | OTPC | Due to Generator protection operation,units of palatana tripped. | Gen Loss=335MW | 06.09.2014 | 1609 hrs | GD-III |
| 07.09.2014 | 1414 hrs | ER | 1). 400kV Jeypore-Gazuwaka D/C 2). 400kV Jeypore-Bolangir line 3).Gazuwaka pole-I and II | PG | Due ot Thyristor related problem Gazuwaka pole-I tripped at 1411hrs, at1414 hrs pole-II blocked and all lines given in coulum D tripped on Overvoltage. | Load Loss=Nil | 07.09.2014 | 1632 hrs | GI-II |