



National Load Despatch Centre
पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)
CIN No.: U40105DL2009GOI188682
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Weekly Report

Date: 16th November 2018

To,

1. कार्यपालक निदेशक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033
Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
2. कार्यपालक निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यपालक निदेशक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई - 400093
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यपालक निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नॉग्रह , लापलंग, शिलोंग - 793006
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Weekly Status Report 05th November to 11th November 2018.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, 05 नवंबर से 11 नवंबर 2018, सप्ताह की अखिल भारतीय प्रणाली की ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उपलब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the weekly status report pertaining power supply position report of All India Power System for the week 05th November to 11th November 2018, is available at the NLDC website.

Thanking you,

Yours faithfully,

Dharmika Shalun
(Manager, SO)
DGM (SO)

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (05 नवम्बर से 11 नवम्बर 2018 तक)
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

रिपोर्टिंग तिथि:-16-Nov-18

1. अधिकतम मांग आपूर्ति और अधिकतम कमी (मे०वा०)

| दिनांक | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वोत्तर क्षेत्र | | कुल |
|------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|------------------------------|---------------------|--------|
| | अधिकतम मांग आपूर्ति (मे०वा०) | आधिकतम कमी (मे०वा०) | अधिकतम मांग आपूर्ति (मे०वा०) | आधिकतम कमी (मे०वा०) | अधिकतम मांग आपूर्ति (मे०वा०) | आधिकतम कमी (मे०वा०) | अधिकतम मांग आपूर्ति (मे०वा०) | आधिकतम कमी (मे०वा०) | अधिकतम मांग आपूर्ति (मे०वा०) | आधिकतम कमी (मे०वा०) | |
| 05-11-2018 | 45082 | 485 | 49868 | | 41149 | | 20024 | 585 | 2357 | 108 | 158480 |
| 06-11-2018 | 41960 | 448 | 47451 | | 38564 | 200 | 20541 | 150 | 2403 | 59 | 150919 |
| 07-11-2018 | 37705 | 451 | 40137 | | 37538 | 9 | 19810 | | 2412 | 35 | 137602 |
| 08-11-2018 | 35952 | 410 | 39737 | | 40048 | 26 | 19939 | | 2439 | 52 | 138115 |
| 09-11-2018 | 37768 | 451 | 41224 | | 42494 | | 19549 | | 2328 | 34 | 143363 |
| 10-11-2018 | 40052 | 478 | 43509 | | 42086 | 200 | 18940 | 260 | 2400 | 21 | 146987 |
| 11-11-2018 | 40210 | 458 | 44040 | | 39421 | | 18703 | 130 | 2297 | 38 | 144671 |

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०यू०)

| क्षेत्र / तिथि | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वोत्तर क्षेत्र | | कुल |
|----------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|------------------------|--------------------------|------|
| | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | ऊर्जा आपूर्ति (मि०यू०) | पनबिजली उत्पादन (मि०यू०) | |
| 05-11-2018 | 927 | 158 | 1211 | 24 | 936 | 88 | 400 | 53 | 40 | 11 | 3515 |
| 06-11-2018 | 906 | 155 | 1177 | 17 | 907 | 87 | 411 | 42 | 42 | 9 | 3442 |
| 07-11-2018 | 828 | 143 | 1041 | 10 | 878 | 62 | 388 | 38 | 41 | 9 | 3176 |
| 08-11-2018 | 760 | 148 | 972 | 9 | 902 | 67 | 388 | 42 | 41 | 8 | 3063 |
| 09-11-2018 | 804 | 149 | 1008 | 12 | 948 | 88 | 370 | 39 | 42 | 8 | 3172 |
| 10-11-2018 | 849 | 150 | 1046 | 11 | 957 | 89 | 362 | 45 | 41 | 8 | 3256 |
| 11-11-2018 | 849 | 147 | 1070 | 14 | 931 | 67 | 360 | 39 | 40 | 8 | 3250 |

3. आवृत्ति (प्रतिशत समय में)

| तिथि | 49.8-49.9 | <49.9 | 49.9-50.05 | >50.05 | Average | FVI |
|------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड |
| 05-11-2018 | 14.19 | 15.47 | 79.38 | 5.15 | 49.96 | 0.054 |
| 06-11-2018 | 1.57 | 1.57 | 85.78 | 12.65 | 50.00 | 0.021 |
| 07-11-2018 | 0.32 | 0.32 | 80.06 | 19.62 | 50.01 | 0.022 |
| 08-11-2018 | 3.06 | 3.19 | 85.27 | 11.54 | 49.99 | 0.026 |
| 09-11-2018 | 3.06 | 3.19 | 85.27 | 11.54 | 49.97 | 0.026 |
| 10-11-2018 | 11.26 | 11.28 | 81.91 | 6.81 | 49.97 | 0.043 |
| 11-11-2018 | 11.91 | 12.05 | 80.02 | 7.93 | 49.97 | 0.044 |

*NEW & SR grid running in synchronisation.

4. NEW ELEMENTS COMMISSIONED

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5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

| Region | Date | 05-11-2018 | | 06-11-2018 | | 07-11-2018 | | 08-11-2018 | | 10-11-2018 | 11-11-2018 | |
|------------|-------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|------------------|--------------------------------|------------------|
| | States | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage |
| NR | Punjab | 5444 | 0 | 5303 | 0 | 4595 | 0 | 4169 | 0 | 0 | 4998 | 0 |
| | Haryana | 6190 | 0 | 5411 | 0 | 4877 | 0 | 4754 | 0 | 0 | 5505 | 0 |
| | Rajasthan | 10690 | 0 | 11019 | 0 | 10196 | 0 | 9993 | 0 | 0 | 11055 | 0 |
| | Delhi | 3389 | 0 | 3332 | 0 | 2698 | 0 | 2609 | 0 | 0 | 2932 | 0 |
| | UP | 15627 | 0 | 15077 | 0 | 14475 | 0 | 12923 | 0 | 0 | 13165 | 0 |
| | Uttarakhand | 1801 | 0 | 1732 | 0 | 1469 | 0 | 1475 | 0 | 0 | 1606 | 0 |
| | HP | 1506 | 0 | 1470 | 0 | 1122 | 0 | 991 | 0 | 0 | 1402 | 0 |
| | J&K | 2038 | 510 | 2155 | 539 | 2040 | 510 | 1831 | 458 | 538 | 2113 | 528 |
| Chandigarh | 171 | 0 | 167 | 0 | 147 | 0 | 145 | 0 | 0 | 159 | 0 | |
| WR | Chhattisgarh | 3910 | 0 | 3925 | 0 | 3399 | 0 | 3345 | 0 | 0 | 3572 | 0 |
| | Gujarat | 15281 | 0 | 13902 | 0 | 12420 | 0 | 10224 | 0 | 0 | 12113 | 0 |
| | MP | 12632 | 0 | 12522 | 0 | 12226 | 0 | 11693 | 0 | 0 | 12726 | 0 |
| | Maharashtra | 23019 | 0 | 22334 | 0 | 19033 | 0 | 18984 | 0 | 0 | 20353 | 0 |
| | Goa | 468 | 0 | 432 | 0 | 432 | 0 | 444 | 0 | 0 | 444 | 0 |
| | DD | 326 | 0 | 307 | 0 | 252 | 0 | 143 | 0 | 0 | 268 | 0 |
| | DNH | 683 | 0 | 663 | 0 | 593 | 0 | 397 | 0 | 0 | 599 | 0 |
| | Essar steel | 534 | 0 | 525 | 0 | 586 | 0 | 611 | 0 | 0 | 520 | 0 |
| SR | Andhra Pradesh | 8751 | 0 | 9056 | 0 | 8513 | 0 | 8678 | 0 | 0 | 8813 | 0 |
| | Telangana | 9167 | 0 | 9739 | 0 | 9096 | 0 | 9180 | 0 | 0 | 8875 | 0 |
| | Karnataka | 10427 | 0 | 10939 | 0 | 10580 | 0 | 10046 | 0 | 0 | 10201 | 0 |
| | Kerala | 3481 | 0 | 3426 | 0 | 3628 | 0 | 3642 | 75 | 0 | 3370 | 0 |
| | Tamil Nadu | 12333 | 0 | 10297 | 0 | 10975 | 0 | 12500 | 0 | 0 | 12432 | 0 |
| | Pondy | 311 | 0 | 271 | 0 | 278 | 0 | 324 | 0 | 0 | 298 | 0 |
| ER | Bihar | 4322 | 0 | 4471 | 0 | 4516 | 0 | 4400 | 0 | 0 | 4301 | 0 |
| | DVC | 2916 | 385 | 3038 | 150 | 2909 | 0 | 2961 | 0 | 0 | 2865 | 100 |
| | Jharkhand | 1043 | 0 | 1082 | 0 | 1112 | 0 | 1184 | 0 | 0 | 1141 | 0 |
| | Odisha | 4551 | 200 | 4865 | 0 | 4835 | 0 | 4984 | 0 | 0 | 4322 | 0 |
| | West Bengal | 7836 | 0 | 7552 | 0 | 6784 | 0 | 7150 | 0 | 0 | 6075 | 0 |
| | Sikkim | 93 | 0 | 86 | 0 | 83 | 0 | 78 | 0 | 0 | 75 | 0 |
| NER | Arunachal Pradesh | 108 | 4 | 108 | 3 | 110 | 2 | 116 | 4 | 2 | 119 | 2 |
| | Assam | 1424 | 67 | 1492 | 17 | 1497 | 21 | 1474 | 27 | 24 | 1368 | 28 |
| | Manipur | 176 | 3 | 180 | 2 | 165 | 3 | 172 | 3 | 2 | 173 | 3 |
| | Meghalaya | 311 | 0 | 315 | 0 | 310 | 0 | 301 | 0 | 0 | 300 | 0 |
| | Mizoram | 86 | 3 | 81 | 3 | 87 | 3 | 93 | 4 | 3 | 76 | 2 |
| | Nagaland | 130 | 4 | 128 | 2 | 129 | 3 | 122 | 3 | 3 | 120 | 3 |
| | Tripura | 223 | 3 | 245 | 1 | 248 | 1 | 237 | 0 | 1 | 216 | 4 |

6. Energy Consumption in States (MUs)

| Region | States | 05-11-2018 | 06-11-2018 | 07-11-2018 | 08-11-2018 | 09-11-2018 | 10-11-2018 | 11-11-2018 |
|--------|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| NR | Punjab | 117.6 | 111.7 | 97.3 | 84.9 | 98.2 | 111.4 | 106.8 |
| | Haryana | 115.0 | 111.6 | 96.3 | 87.3 | 93.8 | 103.7 | 103.4 |
| | Rajasthan | 219.7 | 215.4 | 199.4 | 192.7 | 205.1 | 215.8 | 218.1 |
| | Delhi | 65.4 | 63.0 | 53.9 | 50.4 | 55.3 | 57.3 | 55.5 |
| | UP | 304.0 | 300.2 | 293.9 | 263.7 | 259.9 | 260.7 | 263.3 |
| | Uttarakhand | 35.1 | 34.0 | 26.8 | 25.5 | 28.5 | 29.8 | 31.0 |
| | HP | 27.8 | 26.4 | 19.5 | 17.4 | 21.9 | 25.3 | 25.3 |
| | J&K | 39.4 | 40.2 | 37.9 | 35.6 | 38.5 | 41.8 | 42.5 |
| | Chandigarh | 3.2 | 3.1 | 2.7 | 2.7 | 3.0 | 2.9 | 2.9 |
| WR | Chhattisgarh | 85.8 | 88.9 | 81.3 | 72.5 | 75.3 | 75.5 | 76.0 |
| | Gujarat | 334.4 | 310.1 | 258.4 | 224.1 | 239.3 | 257.6 | 268.5 |
| | MP | 269.6 | 265.0 | 253.7 | 241.0 | 247.5 | 252.9 | 257.8 |
| | Maharashtra | 477.2 | 471.6 | 413.7 | 401.6 | 409.5 | 419.7 | 426.6 |
| | Goa | 10.7 | 9.7 | 9.7 | 9.4 | 9.4 | 9.4 | 9.8 |
| | DD | 7.2 | 6.8 | 3.7 | 2.9 | 4.0 | 5.4 | 6.0 |
| | DNH | 15.7 | 15.0 | 9.5 | 8.5 | 11.3 | 13.2 | 13.7 |
| | | Essar steel | 10.3 | 9.8 | 11.2 | 11.8 | 11.5 | 12.7 |
| SR | Andhra Pradesh | 192.2 | 194.7 | 184.9 | 187.2 | 194.2 | 190.6 | 191.6 |
| | Telangana | 202.5 | 204.5 | 190.9 | 189.4 | 192.4 | 190.6 | 187.2 |
| | Karnataka | 210.3 | 214.8 | 205.4 | 197.2 | 210.8 | 215.5 | 206.8 |
| | Kerala | 70.6 | 70.2 | 70.1 | 70.9 | 70.9 | 70.3 | 64.7 |
| | Tamil Nadu | 254.2 | 216.9 | 221.4 | 251.1 | 272.9 | 283.3 | 274.5 |
| | Pondy | 6.6 | 5.3 | 5.6 | 6.4 | 6.8 | 7.0 | 6.4 |
| | | | | | | | | |
| ER | Bihar | 79.3 | 79.1 | 82.9 | 76.4 | 75.2 | 72.9 | 72.9 |
| | DVC | 60.7 | 65.1 | 64.5 | 62.8 | 63.1 | 61.7 | 63.0 |
| | Jharkhand | 23.8 | 25.4 | 25.0 | 25.4 | 25.2 | 24.2 | 24.2 |
| | Odisha | 90.1 | 93.1 | 93.4 | 92.2 | 91.1 | 96.5 | 92.7 |
| | West Bengal | 145.0 | 147.0 | 121.2 | 130.5 | 114.8 | 105.8 | 105.5 |
| | Sikkim | 1.2 | 1.2 | 1.0 | 1.0 | 1.0 | 1.1 | 1.5 |
| NER | Arunachal Pradesh | 2.0 | 2.0 | 2.0 | 2.2 | 2.1 | 2.1 | 2.1 |
| | Assam | 22.7 | 23.4 | 22.3 | 23.6 | 24.6 | 24.2 | 23.3 |
| | Manipur | 2.4 | 2.1 | 2.5 | 2.3 | 2.5 | 2.5 | 2.5 |
| | Meghalaya | 5.3 | 5.3 | 5.3 | 5.3 | 5.4 | 5.1 | 5.2 |
| | Mizoram | 1.9 | 1.7 | 1.4 | 1.6 | 1.5 | 1.8 | 1.7 |
| | Nagaland | 2.1 | 2.1 | 2.0 | 2.1 | 2.3 | 2.2 | 2.1 |
| | Tripura | 3.6 | 5.2 | 5.3 | 4.1 | 3.8 | 3.7 | 3.4 |
| | ALL INDIA TOTAL | 3514.7 | 3441.8 | 3176.0 | 3063.4 | 3172.3 | 3255.7 | 3249.7 |

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (05 नवम्बर से 11 नवम्बर 2018 तक)
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-)]

| दिनांक | 05-11-2018 | 06-11-2018 | 07-11-2018 | 08-11-2018 | 09-11-2018 | 10-11-2018 | 11-11-2018 |
|---------------------|------------|------------|------------|------------|------------|------------|------------|
| East to North | -32.0 | -27.5 | -23.4 | -30.4 | -38.9 | -40.2 | -41.3 |
| East to West | 33.1 | 38.5 | 58.1 | 55.1 | 49.8 | 50.7 | 44.5 |
| East to South | -77.3 | -75.9 | -87.7 | -95.8 | -86.7 | -96.2 | -94.1 |
| East to North-East | -10.7 | -14.6 | -11.8 | -10.4 | -9.5 | -10.2 | -8.6 |
| North-East to North | -12.0 | -12.0 | -13.0 | -12.0 | -11.2 | -12.1 | -12.0 |
| West to North | -59.1 | -44.5 | -54.6 | -43.4 | -53.0 | -65.6 | -71.3 |
| West to South | -46.3 | -55.0 | -73.6 | -84.6 | -84.0 | -82.8 | -85.6 |

**भूटान , नेपाल एव बाग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL EXCHANGE
WITH BHUTAN, NEPAL AND BANGLADESH**

साप्ताहिक रिपोर्ट (05 नवम्बर से 11 नवम्बर 2018 तक)

अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-)] Transnational Exchange from India (Import=(+ve)/Export =(-ve))

| दिनांक Date | भूटान BHUTAN | | नेपाल NEPAL | | | बाग्लादेश BANGLADESH | | |
|------------------|-------------------------|------------------|-------------------------|---------------|------------------|-------------------------|---------------|------------------|
| | Energy Exchange (In MU) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) |
| 05-11-2018 | 7.2 | 300 | -2.0 | -126 | -83 | -19.3 | -906 | -805 |
| 06-11-2018 | 6.3 | 261 | -2.2 | -122 | -90 | -19.2 | -851 | -802 |
| 07-11-2018 | 5.6 | 232 | -1.6 | -126 | -66 | -18.6 | -842 | -775 |
| 08-11-2018 | 7.8 | 325 | -1.4 | -138 | -59 | -17.2 | -840 | -715 |
| 09-11-2018 | 6.6 | 275 | -1.1 | -108 | -48 | -12.3 | -679 | -510 |
| 10-11-2018 | 7.8 | 324 | -1.4 | -116 | -58 | -14.1 | -691 | -586 |
| 11-11-2018 | 7.9 | 328 | -2.2 | -140 | -90 | -13.7 | -692 | -571 |
| कुल Total | 49.1 | | -11.8 | | | -114.3 | | |

8). Major Grid Incidences (Provisional):-

| S.No. | Region | Name of Elements (Tripped/Manually opened) | Owner / Agency | Outage | | Revival | | Outage Duration | Event (As reported) | Generation Loss(MW) | Load Loss(MW) | Category as per CEA Grid Standards |
|-------|--------|--|----------------|------------|-------|------------|-------|-----------------|--|---------------------|---------------|------------------------------------|
| | | | | Date | Time | Date | Time | Time | | | | |
| 1 | WR | 1) 400 kV Kala bus-2 2) 400 kV Kala-Kudus ckt-2 3) 400 kV Kala-Vapi ckt-1 4) 400/220 kV ICT-1 5) 400/220 kV ICT-2 6) 400 kV Bus-reactor | PG/DNH | 06-11-2018 | 12:18 | 06-11-2018 | 12:58 | 00:40 | At 12:18 Hrs/06.11.18 at 400 kV Kala substation 400 kV bus-2 tripped due to bus-bar-2 protection operated during testing as 400 kV bus-1 was under planned shutdown. | 0 | 50 | GD-1 |
| 2 | NR | 1) 400 kV Aligarh – Sikandrabad 1 2) 400 kV Aligarh – Sikandrabad 2 3) 400 kV Aligarh – Muradnagar 4) 400 kV Aligarh – Mainpuri 1 5) 400 kV Aligarh – Mainpuri 2 6) 400 kV Aligarh - Panki 7) 400kV Muradnagar - Atau 8) 400 kV Greater Noida – Sikandrabad 1 9) 400 kV Greater Noida – Sikandrabad 1 10) 1000 MVA ICT -1 at 765 kV Mainpuri (UP) | UPPCL | 06-11-2018 | 18:13 | 06-11-2018 | 19:04 | 00:51 | As per verbal information from SLDC (UP), Sparking observed at Aligarh Switchyard and all the associated 400 Lines at Aligarh tripped | 0 | 250 | GD-1 |
| 3 | WR | 1) 400 kV Aurangabad(Waluj) bus-1 2) 400 kV Aurangabad(Waluj)-Aurangabad PG ckt-2 3) 400 kV Aurangabad(Waluj)-Bableshtar 4) 400/220 kV ICT-1 at 400 kV Aurangabad (Waluj) 5) 400/220 kV ICT-1 at 400 kV Aurangabad (Waluj) 6) 400kV Waluj-Deepnagar 7) 400kV Waluj-Pune-2 | MSEB | 06-11-2018 | 13:28 | 06-11-2018 | 15:10 | 01:42 | At 13:28 Hrs/06.11.18 at 400 kV Aurangabad (Waluj) substation 400 kV bus-1 tripped due to bus-bar-1 protection operated. Detailed reasons awaited from SLDC MSEB | 0 | 0 | GI-II |
| 4 | WR | 1) 400/220KV ICT-2 at 400 kV Pithampur (MP) 2) 400 kV Bus-2 Pithampur 3) 400 kV Pithampur-Indore (PG) #1 4) 400 kV Pithampur-Indore (PG) #2 5) 400 kV Pithampur-Shinghaji #1 6) 400 kV Pithampur-Shinghaji #2 7) 400kV Pithampur Bus-reactor | MPPCL | 09-11-2018 | 04:37 | 09-11-2018 | 05:16 | 00:39 | At 04:37 Hrs /09.11.18 at 400 kV Pithampur (MP) substation, 400 kV bus-2 tripped as 400 KV Bus Bar protection of 400 KV Bus-2 operated due to bursting of 400KV side ICT-2, Y-Phase CT . All 400 KV lines emanating from Pithampur tripped along with ICT-2 and Bus reactor. | 0 | 0 | GI-II |