



National Load Despatch Centre
पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)

CIN No.: U40105DL2009GOI188682

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref:POSOCO/NLDC/SO/Weekly Report

Date: 22nd November 2017

To,

1. कार्यपालक निदेशक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033
Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यपालक निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यपालक निदेशक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई - 400093
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यपालक निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नॉग्रह , लापलंग, शिलोंग - 793006
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. महाप्रबंधक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009
General Manager, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Weekly Status Report 13th November to 19th November 2017.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, 13 नवम्बर से 19 नवम्बर 2017, सप्ताह की अखिल भारतीय प्रणाली की ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उपलब्ध है

As per article 5.5.1 of the Indian Electricity Grid Code, the weekly status report pertaining power supply position report of All India Power System for the week 13th November to 19th November 2017, is available at the NLDC website.

Thanking you,

Yours faithfully,

DGM (SO)

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (13 नवम्बर से 19 नवम्बर 2017 तक)
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

रिपोर्टिंग तिथि:- 22-Nov-17

1. अधिकतम मांग आपूर्ति और अधिकतम कमी (मे०वा०)

| क्षेत्र | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वोत्तर क्षेत्र | | कुल | |
|------------|---------------------|------------|---------------------|------------|---------------------|------------|---------------------|------------|---------------------|------------|---------------------|------------|
| | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी | अधिकतम मांग आपूर्ति | अधिकतम कमी |
| | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) | (मे०वा०) |
| 13-11-2017 | 40108 | 932 | 46936 | 23 | 38291 | | 17430 | 300 | 2302 | 66 | 145068 | 1321 |
| 14-11-2017 | 40453 | 515 | 46909 | | 38583 | 75 | 17581 | 160 | 2335 | 56 | 145861 | 806 |
| 15-11-2017 | 40273 | 545 | 46781 | 12 | 38898 | 75 | 17133 | 732 | 2339 | 69 | 145424 | 1432 |
| 16-11-2017 | 39681 | 464 | 47084 | | 39308 | 16 | 17149 | 734 | 2368 | 81 | 145590 | 1295 |
| 17-11-2017 | 40159 | 802 | 47443 | 23 | 39874 | | 17655 | 270 | 2388 | 71 | 147519 | 1166 |
| 18-11-2017 | 39763 | 552 | 46796 | 12 | 38979 | | 17509 | 300 | 2380 | 62 | 145427 | 926 |
| 19-11-2017 | 37487 | 550 | 44697 | | 35429 | | 17144 | 400 | 2317 | 72 | 137074 | 1022 |

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०यू०)

| क्षेत्र / तिथि | उत्तरी क्षेत्र | | पश्चिमी क्षेत्र | | दक्षिणी क्षेत्र | | पूर्वी क्षेत्र | | पूर्वोत्तर क्षेत्र | | कुल | |
|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|-----------------|--------------------|-----------------|---------------|-----------------|
| | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन | ऊर्जा आपूर्ति | पनबिजली उत्पादन |
| | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) | (मि०यू०) |
| 13-11-2017 | 845 | 114 | 1086 | 32 | 836 | 61 | 327 | 46 | 39 | 17 | 3132 | 270 |
| 14-11-2017 | 836 | 109 | 1094 | 30 | 863 | 79 | 332 | 46 | 40 | 16 | 3165 | 281 |
| 15-11-2017 | 828 | 113 | 1095 | 25 | 857 | 61 | 328 | 45 | 40 | 16 | 3148 | 260 |
| 16-11-2017 | 844 | 112 | 1091 | 20 | 881 | 72 | 326 | 43 | 41 | 16 | 3183 | 264 |
| 17-11-2017 | 852 | 115 | 1094 | 20 | 897 | 77 | 327 | 48 | 40 | 15 | 3211 | 275 |
| 18-11-2017 | 832 | 112 | 1093 | 20 | 883 | 70 | 336 | 44 | 40 | 16 | 3184 | 263 |
| 19-11-2017 | 796 | 113 | 1063 | 22 | 843 | 53 | 331 | 36 | 39 | 16 | 3073 | 240 |

3. आवृत्ति (प्रतिशत समय में)

| तिथि | 49.8-49.9 | <49.9 | 49.9-50.05 | >50.05 | Average | FVI |
|------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड | ऑ० ई० ग्रिड |
| 13-11-2017 | 18.76 | 20.67 | 70.66 | 8.67 | 49.96 | 0.067 |
| 14-11-2017 | 20.21 | 21.68 | 69.81 | 8.51 | 49.95 | 0.070 |
| 15-11-2017 | 11.13 | 11.75 | 77.42 | 10.83 | 49.97 | 0.046 |
| 16-11-2017 | 12.58 | 12.96 | 74.32 | 12.72 | 49.98 | 0.049 |
| 17-11-2017 | 23.41 | 24.41 | 69.07 | 6.52 | 49.95 | 0.070 |
| 18-11-2017 | 15.07 | 15.83 | 76.00 | 8.17 | 49.97 | 0.053 |
| 19-11-2017 | 11.25 | 12.52 | 76.48 | 11.00 | 49.97 | 0.051 |

*NEW & SR grid running in synchronisation.

4. NEW ELEMENTS COMMISSIONED

| |
|--|
| |
|--|

5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

| Region | Date | 13-11-2017 | | 14-11-2017 | | 15-11-2017 | | 16-11-2017 | | 17-11-2017 | | 18-11-2017 | | 19-11-2017 | |
|------------|-------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|--------------------------------|------------------|
| | States | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage | Max. Demand Met during the day | Peak hr Shortage |
| NR | Punjab | 5588 | 0 | 4778 | 0 | 4664 | 0 | 4834 | 0 | 4884 | 0 | 4821 | 0 | 4337 | 0 |
| | Haryana | 5679 | 40 | 5800 | 100 | 6151 | 0 | 5542 | 0 | 5802 | 300 | 6423 | 99 | 5230 | 0 |
| | Rajasthan | 10132 | 333 | 9928 | 23 | 10493 | 0 | 10469 | 0 | 10351 | 0 | 10123 | 0 | 9855 | 0 |
| | Delhi | 3312 | 0 | 3331 | 0 | 3301 | 0 | 3326 | 0 | 3439 | 0 | 3186 | 0 | 3196 | 0 |
| | UP | 12549 | 520 | 12737 | 0 | 12209 | 600 | 12360 | 710 | 12172 | 600 | 12246 | 0 | 11838 | 0 |
| | Uttarakhand | 1737 | 0 | 1762 | 0 | 1792 | 0 | 1802 | 0 | 1789 | 0 | 1742 | 0 | 1660 | 0 |
| | HP | 1456 | 0 | 1410 | 0 | 1468 | 0 | 1401 | 0 | 1451 | 8 | 1418 | 0 | 1348 | 0 |
| | J&K | 1972 | 493 | 1864 | 466 | 1835 | 459 | 1974 | 493 | 2007 | 502 | 1912 | 478 | 2198 | 550 |
| Chandigarh | 170 | 0 | 173 | 0 | 177 | 0 | 173 | 0 | 171 | 0 | 187 | 0 | 166 | 0 | |
| WR | Chhattisgarh | 3133 | 0 | 3114 | 0 | 2982 | 0 | 3161 | 0 | 3070 | 159 | 3325 | 0 | 3181 | 0 |
| | Gujarat | 14904 | 0 | 14760 | 0 | 14486 | 0 | 14456 | 0 | 14513 | 0 | 14903 | 0 | 14240 | 0 |
| | MP | 11678 | 0 | 9605 | 0 | 9607 | 0 | 11590 | 0 | 11878 | 0 | 9610 | 0 | 9934 | 0 |
| | Maharashtra | 20809 | 0 | 20643 | 0 | 20883 | 0 | 20789 | 26 | 20455 | 0 | 20906 | 14 | 20198 | 0 |
| | Goa | 412 | 0 | 412 | 0 | 412 | 0 | 423 | 0 | 440 | 0 | 442 | 0 | 388 | 0 |
| | DD | 286 | 0 | 320 | 0 | 316 | 0 | 314 | 0 | 315 | 0 | 314 | 0 | 288 | 0 |
| | DNH | 765 | 0 | 757 | 0 | 744 | 0 | 748 | 0 | 739 | 0 | 768 | 0 | 739 | 0 |
| | Essar steel | 527 | 0 | 479 | 0 | 508 | 0 | 524 | 0 | 523 | 0 | 537 | 0 | 503 | 0 |
| SR | Andhra Pradesh | 7350 | 0 | 7476 | 0 | 7506 | 0 | 7682 | 0 | 7855 | 0 | 7701 | 0 | 7904 | 0 |
| | Telangana | 7227 | 0 | 7303 | 0 | 7410 | 0 | 7421 | 0 | 7455 | 0 | 7334 | 0 | 6895 | 0 |
| | Karnataka | 9011 | 0 | 9206 | 0 | 9405 | 0 | 9449 | 0 | 9565 | 0 | 9288 | 0 | 8607 | 0 |
| | Kerala | 3492 | 0 | 3471 | 75 | 3516 | 0 | 3472 | 0 | 3498 | 0 | 3402 | 0 | 3010 | 0 |
| | Tamil Nadu | 13049 | 0 | 13222 | 0 | 13545 | 0 | 13601 | 0 | 13756 | 0 | 13402 | 0 | 12441 | 0 |
| | Pondy | 321 | 0 | 325 | 0 | 325 | 0 | 316 | 0 | 321 | 0 | 335 | 0 | 304 | 0 |
| ER | Bihar | 3602 | 0 | 3506 | 0 | 3597 | 100 | 3598 | 200 | 4024 | 0 | 3870 | 0 | 3769 | 0 |
| | DVC | 2672 | 0 | 2633 | 0 | 2475 | 200 | 2719 | 0 | 2773 | 0 | 2913 | 0 | 2824 | 0 |
| | Jharkhand | 1062 | 0 | 1043 | 0 | 1061 | 0 | 1100 | 64 | 1204 | 0 | 1194 | 0 | 1151 | 0 |
| | Odisha | 4027 | 0 | 3949 | 0 | 3533 | 250 | 3532 | 0 | 3551 | 0 | 3607 | 0 | 3562 | 400 |
| | West Bengal | 6861 | 0 | 7052 | 0 | 6705 | 0 | 6798 | 0 | 7254 | 0 | 7069 | 0 | 6610 | 0 |
| | Sikkim | 107 | 0 | 106 | 0 | 106 | 0 | 110 | 0 | 119 | 0 | 117 | 0 | 76 | 0 |
| NER | Arunachal Pradesh | 115 | 1 | 124 | 3 | 134 | 1 | 134 | 8 | 136 | 8 | 123 | 2 | 118 | 5 |
| | Assam | 1413 | 44 | 1436 | 19 | 1426 | 24 | 1457 | 32 | 1495 | 37 | 1484 | 21 | 1373 | 30 |
| | Manipur | 167 | 1 | 167 | 2 | 164 | 2 | 167 | 5 | 161 | 7 | 151 | 8 | 151 | 8 |
| | Meghalaya | 289 | 0 | 298 | 0 | 297 | 0 | 302 | 0 | 287 | 1 | 284 | 6 | 283 | 2 |
| | Mizoram | 74 | 1 | 87 | 0 | 92 | 0 | 81 | 5 | 87 | 3 | 82 | 3 | 80 | 2 |
| | Nagaland | 109 | 1 | 112 | 0 | 123 | 2 | 119 | 6 | 124 | 4 | 116 | 8 | 115 | 8 |
| | Tripura | 231 | 0 | 222 | 0 | 205 | 0 | 208 | 9 | 211 | 3 | 205 | 4 | 209 | 3 |

6. Energy Consumption in States (MUs)

| Region | States | 13-11-2017 | 14-11-2017 | 15-11-2017 | 16-11-2017 | 17-11-2017 | 18-11-2017 | 19-11-2017 |
|------------------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| NR | Punjab | 108.1 | 94.4 | 86.6 | 90.1 | 93.1 | 91.6 | 85.1 |
| | Haryana | 101.2 | 105.2 | 108.5 | 105.1 | 112.2 | 110.8 | 95.2 |
| | Rajasthan | 201.0 | 203.1 | 203.6 | 207.4 | 200.0 | 192.6 | 189.4 |
| | Delhi | 62.1 | 62.8 | 62.3 | 63.1 | 64.7 | 60.3 | 57.2 |
| | UP | 271.0 | 270.1 | 271.7 | 276.3 | 276.8 | 273.4 | 270.9 |
| | Uttarakhand | 32.2 | 33.2 | 33.5 | 33.9 | 33.6 | 33.2 | 30.8 |
| | HP | 24.8 | 25.2 | 26.1 | 24.6 | 26.5 | 26.1 | 24.3 |
| | J&K | 41.1 | 39.1 | 32.4 | 40.0 | 42.2 | 40.8 | 40.4 |
| Chandigarh | 3.1 | 3.2 | 3.2 | 3.2 | 3.1 | 3.1 | 2.8 | |
| WR | Chhattisgarh | 69.1 | 68.9 | 67.2 | 66.5 | 68.2 | 68.9 | 68.3 |
| | Gujarat | 318.3 | 318.3 | 315.6 | 314.8 | 316.2 | 314.5 | 303.1 |
| | MP | 232.9 | 238.5 | 237.4 | 237.1 | 240.2 | 236.8 | 231.8 |
| | Maharashtra | 422.5 | 425.5 | 431.5 | 429.6 | 425.2 | 427.8 | 417.8 |
| | Goa | 8.6 | 8.6 | 8.6 | 8.9 | 8.9 | 9.0 | 8.3 |
| | DD | 7.0 | 7.2 | 7.2 | 7.1 | 7.1 | 7.1 | 6.7 |
| | DNH | 17.1 | 17.2 | 17.1 | 17.0 | 17.0 | 17.2 | 17.0 |
| | Essar steel | 10.3 | 9.8 | 10.0 | 10.5 | 11.3 | 11.2 | 10.3 |
| SR | Andhra Pradesh | 158.3 | 158.3 | 157.5 | 163.5 | 167.8 | 167.6 | 164.5 |
| | Telangana | 152.5 | 154.3 | 153.6 | 158.7 | 157.6 | 152.8 | 148.2 |
| | Karnataka | 189.0 | 202.8 | 197.6 | 202.5 | 205.2 | 199.9 | 184.1 |
| | Kerala | 65.6 | 66.1 | 66.8 | 66.4 | 67.7 | 68.4 | 61.8 |
| | Tamil Nadu | 264.2 | 275.2 | 275.1 | 283.4 | 292.9 | 287.1 | 277.9 |
| | Pondy | 6.1 | 6.4 | 6.6 | 6.6 | 6.2 | 6.8 | 6.4 |
| ER | Bihar | 62.2 | 59.2 | 60.8 | 64.0 | 61.4 | 63.3 | 64.9 |
| | DVC | 58.5 | 57.5 | 61.4 | 60.1 | 60.4 | 62.8 | 65.8 |
| | Jharkhand | 20.2 | 22.4 | 23.4 | 21.9 | 23.3 | 24.1 | 22.9 |
| | Odisha | 71.7 | 72.4 | 65.7 | 65.9 | 67.0 | 67.7 | 64.4 |
| | West Bengal | 112.9 | 118.7 | 115.7 | 112.5 | 113.8 | 116.8 | 111.8 |
| | Sikkim | 1.4 | 1.6 | 1.3 | 1.5 | 1.6 | 1.5 | 1.2 |
| NER | Arunachal Pradesh | 2.5 | 2.3 | 2.2 | 2.2 | 2.2 | 2.1 | 2.0 |
| | Assam | 21.5 | 22.8 | 22.9 | 23.8 | 23.8 | 23.8 | 22.1 |
| | Manipur | 2.3 | 2.1 | 2.2 | 2.3 | 2.3 | 2.3 | 2.1 |
| | Meghalaya | 5.5 | 5.4 | 5.5 | 5.1 | 5.0 | 5.4 | 5.8 |
| | Mizoram | 1.4 | 1.4 | 1.5 | 1.5 | 1.5 | 1.3 | 1.4 |
| | Nagaland | 2.5 | 2.3 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 |
| | Tripura | 3.3 | 3.4 | 3.9 | 3.6 | 3.3 | 3.5 | 3.9 |
| ALL INDIA TOTAL | | 3132.0 | 3165.0 | 3148.4 | 3182.7 | 3211.3 | 3183.9 | 3072.7 |

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (13 नवम्बर से 19 नवम्बर 2017 तक)
(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-)]

| दिनांक | 13-11-2017 | 14-11-2017 | 15-11-2017 | 16-11-2017 | 17-11-2017 | 18-11-2017 | 19-11-2017 |
|---------------------|------------|------------|------------|------------|------------|------------|------------|
| East to North | -44.3 | -39.9 | -40.0 | -41.8 | -39.9 | -20.5 | -28.3 |
| East to West | 20.5 | 28.2 | 31.4 | 40.2 | 39.4 | 30.6 | 27.5 |
| East to South | -67.6 | -70.8 | -77.2 | -74.2 | -79.3 | -73.6 | -72.5 |
| East to North-East | -12.5 | -11.1 | -8.6 | -8.0 | -5.1 | -6.5 | -7.9 |
| North-East to North | -15.6 | -14.2 | -12.6 | -11.5 | -10.0 | -12.5 | -12.7 |
| West to North | -74.6 | -78.5 | -69.9 | -83.7 | -80.7 | -71.7 | -66.7 |
| West to South | -47.3 | -28.1 | -27.4 | -42.0 | -57.9 | -59.1 | -62.1 |

| भूटान , नेपाल एव बाग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL EXCHANGE WITH BHUTAN, NEPAL AND BANGLADESH | | | | | | | | |
|---|-------------------------|------------------|-------------------------|---------------|------------------|-------------------------|---------------|------------------|
| साप्ताहिक रिपोर्ट (13 नवम्बर से 19 नवम्बर 2017 तक) | | | | | | | | |
| अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-)] Transnational Exchange from India (Import=(+ve) /Export =(-ve)) | | | | | | | | |
| दिनांक Date | भूटान BHUTAN | | नेपाल NEPAL | | | बाग्लादेश BANGLADESH | | |
| | Energy Exchange (In MU) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) | Energy Exchange (In MU) | Day Peak (MW) | Day Average (MW) |
| 13-11-2017 | 8.2 | 340 | -3.8 | -270 | -159 | -12.8 | -643 | -535 |
| 14-11-2017 | 8.7 | 363 | -4.9 | -264 | -203 | -13.4 | -654 | -559 |
| 15-11-2017 | 9.2 | 384 | -4.1 | -222 | -170 | -13.1 | -628 | -544 |
| 16-11-2017 | 8.7 | 361 | -4.5 | -248 | -188 | -12.4 | -624 | -517 |
| 17-11-2017 | 9.0 | 374 | -4.3 | -341 | -181 | -11.6 | -621 | -482 |
| 18-11-2017 | 8.9 | 369 | -3.8 | -319 | -158 | -13.4 | -635 | -559 |
| 19-11-2017 | 8.6 | 359 | -4.2 | -322 | -177 | -13.0 | -649 | -540 |
| कुल Total | 61.2 | | -29.6 | | | -89.7 | | |

8). Major Grid Incidences (Provisional):-

| S.No. | Region | Name of Elements (Tripped/Manually opened) | Owner / Agency | Outage | | Revival | | Outage Duration | Event (As reported) | Generation Loss(MW) | Load Loss(MW) | Category as per CEA Grid Standards |
|-------|--------|---|-------------------|----------|-------|----------|-------|--------------------|---|------------------------|------------------|--|
| | | | | Date | Time | Date | Time | Time | | | | |
| 1 | ER | 1) 132 kv Banka - Sultanganj D/C | BSEB. | 13.11.17 | 02:50 | 13.11.17 | 03:04 | 0:14 | At 02:55 hrs ,132 kv Banka- Sultanganj -D/c tripped and resulted on load loss of 38MW. | Nil | 38 | GD1 |
| 2 | NR | 1) 400KV Kishenpur-Baglihar –I | JKPDD | 15.11.17 | 01:10 | 15.11.17 | 03:05 | 1:55 | At 00:58 hrs Ckt-2 tripped on over voltage, later on at 01:10 Hrs Ckt-1 tripped at R-N Fault and resulted in Generation Loss of 146MW at Baglihar. | 146 | Nil | GD1 |
| 3 | NR | 1) 400 kv Panki-Rewa Road 2) 400kv Panki-Unnao 3) 400kv Panki-Kanpur-2 4) 240 MVA ICT-1 & ICT-2 at Panki | UPPTCL | 16.11.17 | 16:42 | 16.11.17 | 18:19 | 1:37 | As reported by Constituent, Due to fault in newly inserted relay all elements connected from bus-1 and bus-2 got tripped and resulted in complete outage at 400kv side in Panki station. | Nil | Nil | GI1 |
| 4 | WR | 1)220 KV Omkareshwar-Khandwa - D/C 2)220 KV Omkareshwar-Nimrani 3) 220 KV Omkareshwar-Julwania 4) 220 KV Omkareshwar-Burwaha 5)220 KV Omkareshwar-Champa | MPTCL | 19.11.17 | 05:43 | 19.11.17 | 08:47 | 3:04 | It was intimated by SLDC , Jabalpur(MP) that a bus fault took place at 220kv Omkareshwar S/S at 05:43 reportedly due to fire in Bus-coupler breaker all five emanating feeders got tripped. | Nil | Nil | GI1 |
| 5 | NR | 1)Panipat TPS(HVNL)-Panipat(BBMB) 1,2,3,4 2)220kv Chhajpur(HVNL) - Panipat(BBMB) 1,2 3) 220kv Panipat-Narela 1,2,3 4) 220kv panipat-Dhulkote 1,2 5) 220kv panipat-Kurukshehra | BBMB | 19.11.17 | 11:29 | 19.11.17 | 12:45 | 1:16 | All lines emanating from 220 kv Panipat BBMB tripped on operation of Bus bar protection due to R-Phase CVT blast pertaining to Panipat Thermal-3 line at Panipat BBMB end. No Load loss and generation loss reported. | Nil | Nil | GI1 |