



**National Load Despatch Centre**  
**POWER SYSTEM OPERATION CORPORATION LIMITED**  
(A wholly owned subsidiary of POWERGRID)  
CIN No.: U40105DL2009GOI188682  
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Weekly Report

Date: 26<sup>th</sup> April 2019

To,

1. कार्यपालक निदेशक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033  
Executive Director, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
2. कार्यपालक निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016  
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यपालक निदेशक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई - 400093  
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यपालक निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतेह, लोअर नोंग्रह , लापलंग, शिलोंग - 793006  
Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु - 560009  
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Weekly Status Report 15<sup>th</sup> April 2019 to 21<sup>st</sup> April 2019.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, 15 अप्रैल 2019 से 21 अप्रैल 2019, सप्ताह की अखिल भारतीय प्रणाली की ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उपलब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the weekly status report pertaining power supply position report of All India Power System for the week 15<sup>th</sup> April 2019 to 21<sup>st</sup> April 2019, is available at the NLDC website.

Thanking You.

Yours faithfully,

f GM (SO)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

साप्ताहिक रिपोर्ट (15 अप्रैल से 21 अप्रैल 2019 तक)

रिपोर्टिंग तिथि:-

26-Apr-19

(आई० ई० जी० सी० की धारा सख्या-5.5.1 के अंतर्गत)

1. अधिकतम मांग आपूर्ति और अधिकतम कमी (मे०वा०)

दिनांक	उत्तरी क्षेत्र		पश्चिमी क्षेत्र		दक्षिणी क्षेत्र		पूर्वी क्षेत्र		पूर्वोत्तर क्षेत्र		कुल	
	अधिकतम मांग आपूर्ति	अधिकतम कमी	अधिकतम मांग आपूर्ति	अधिकतम कमी	अधिकतम मांग आपूर्ति	अधिकतम कमी	अधिकतम मांग आपूर्ति	अधिकतम कमी	अधिकतम मांग आपूर्ति	अधिकतम कमी	अधिकतम मांग आपूर्ति	अधिकतम कमी
	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)	(मे०वा०)
15-04-2019	48045	472	48576		45381		20761		2170	208	164933	680
16-04-2019	38579	452	46137		45877		21009		2322	191	153924	643
17-04-2019	38165	479	46542		43897		20402		2074	391	151080	870
18-04-2019	43081	529	47990		39753		21125		2389	141	154338	670
19-04-2019	44267	499	47365		41839		20055		2429	121	155955	620
20-04-2019	45216	539	48453		40518		21104		2161	436	157452	975
21-04-2019	43874	519	46670		39063		16779		2328	115	148714	634

2. ऊर्जा आपूर्ति और पनबिजली उत्पादन (मि०घ०)

क्षेत्र / तिथि	उत्तरी क्षेत्र		पश्चिमी क्षेत्र		दक्षिणी क्षेत्र		पूर्वी क्षेत्र		पूर्वोत्तर क्षेत्र		कुल	
	ऊर्जा आपूर्ति	पनबिजली उत्पादन	ऊर्जा आपूर्ति	पनबिजली उत्पादन	ऊर्जा आपूर्ति	पनबिजली उत्पादन	ऊर्जा आपूर्ति	पनबिजली उत्पादन	ऊर्जा आपूर्ति	पनबिजली उत्पादन	ऊर्जा आपूर्ति	पनबिजली उत्पादन
	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)	(मि०घ०)
15-04-2019	1007	195	1210	38	1076	68	455	57	39	4	3787	363
16-04-2019	830	207	1159	29	1095	81	458	55	38	6	3581	377
17-04-2019	774	205	1103	36	1076	72	413	68	31	3	3397	384
18-04-2019	827	197	1164	44	989	47	433	63	41	4	3455	356
19-04-2019	885	187	1167	33	994	61	421	53	44	4	3511	338
20-04-2019	923	182	1197	45	999	66	427	50	40	5	3586	348
21-04-2019	913	200	1171	34	941	55	418	43	41	5	3484	336

3. आवृत्ति (प्रतिशत समय में)

तिथि	49.8-49.9	<49.9	49.9-50.05	>50.05	Average	FVI
	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड	ऑ० ई० ग्रिड
15-04-2019	1.08	1.08	79.19	19.73	50.01	0.026
16-04-2019	6.83	7.81	63.50	28.69	50.01	0.053
17-04-2019	3.17	3.24	73.85	22.91	50.02	0.028
18-04-2019	3.13	3.13	75.86	21.02	50.01	0.029
19-04-2019	4.70	4.86	78.16	16.98	50.00	0.027
20-04-2019	6.48	6.55	79.11	14.34	49.99	0.034
21-04-2019	5.64	6.25	75.78	17.97	50.00	0.037

\*NEW & SR grid running in synchronisation.

4. NEW ELEMENTS COMMISSIONED


### 5. Maximum Demand Met during the day & Peak Hour Shortage in States (in MW)

Region	Date	15-04-2019		16-04-2019		17-04-2019		18-04-2019		19-04-2019		20-04-2019		21-04-2019	
	States	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage	Max. Demand Met during the day	Peak hr Shortage
NR	Punjab	6022	0	5464	0	4436	0	4973	0	5248	0	5462	0	5347	0
	Haryana	7251	0	5566	0	4981	0	6343	0	6679	0	6481	0	6041	0
	Rajasthan	9842	0	8398	0	7119	0	7699	0	8243	0	8423	0	8610	0
	Delhi	4738	0	4472	0	3644	0	3671	0	3638	0	3696	0	3843	0
	UP	18338	0	15134	0	13425	0	15465	0	16036	0	16703	0	16696	0
	Uttarakhand	1897	0	1764	0	1662	0	1729	0	1794	0	1779	0	1601	0
	HP	1163	0	1188	0	1288	0	1364	0	1376	0	1355	0	1183	0
	J&K	2052	513	1865	466	1974	493	2227	557	2144	536	2168	542	1989	497
Chandigarh	202	0	212	0	164	0	164	0	170	0	181	0	174	0	
WR	Chhattisgarh	4392	0	4514	0	4514	0	4405	0	4147	0	4267	0	4229	0
	Gujarat	17163	0	16656	0	15037	0	15959	0	15775	0	16367	0	15949	0
	MP	9361	0	8486	0	7607	0	8316	0	8615	0	8835	0	9092	0
	Maharashtra	22823	0	21896	0	20829	0	21513	0	21143	0	22045	0	20666	0
	Goa	513	0	540	0	548	0	548	0	548	0	548	0	515	0
	DD	331	0	339	0	329	0	335	0	334	0	333	0	321	0
	DNH	798	0	807	0	794	0	800	0	787	0	789	0	784	0
Essar steel	227	0	214	0	188	0	225	0	302	0	301	0	5804	0	
SR	Andhra Pradesh	8685	0	8920	0	8999	0	9130	0	8945	0	9023	0	8227	0
	Telangana	8926	0	8820	0	8615	0	8754	0	8279	0	7977	0	7522	0
	Karnataka	12294	0	12354	0	12569	0	10950	0	11510	0	11597	0	10401	0
	Kerala	4166	0	4197	0	3598	0	3521	0	3363	0	3577	0	3634	0
	Tamil Nadu	15739	0	16040	0	15848	0	14457	0	14451	0	14356	0	12999	0
	Pondy	416	0	407	0	412	0	480	0	425	0	427	0	399	0
ER	Bihar	4929	0	4661	0	4348	0	4626	0	4593	0	4831	0	4927	0
	DVC	3218	0	3292	0	3232	0	3237	0	3144	0	3223	0	3180	0
	Jharkhand	1000	0	1171	0	1170	0	1159	0	960	0	1093	0	999	0
	Odisha	4316	0	4554	0	4220	0	4694	0	4066	0	4025	0	3859	0
	West Bengal	8658	0	8860	0	8542	0	8818	0	8358	0	8780	0	8097	0
	Sikkim	96	0	92	0	73	0	82	0	81	0	95	0	80	0
NER	Arunachal Pradesh	115	2	117	2	125	3	115	3	117	3	106	3	111	2
	Assam	1267	107	1320	110	1230	130	1403	100	1467	80	1154	306	1352	52
	Manipur	141	3	140	3	130	4	141	8	152	2	162	4	173	1
	Meghalaya	288	30	318	30	310	35	321	30	316	0	343	32	290	0
	Mizoram	87	1	91	1	90	2	89	2	79	2	98	3	97	2
	Nagaland	119	2	120	2	132	1	136	3	130	3	124	4	125	3
	Tripura	246	0	278	0	270	1	270	0	268	0	242	8	272	3

## 6. Energy Consumption in States (MUs)

Region	States	15-04-2019	16-04-2019	17-04-2019	18-04-2019	19-04-2019	20-04-2019	21-04-2019
NR	Punjab	118.1	95.9	100.7	98.6	104.6	112.8	108.5
	Haryana	127.4	95.5	98.7	106.5	114.3	116.2	110.9
	Rajasthan	205.8	159.2	146.4	168.3	178.1	187.2	190.4
	Delhi	97.2	89.2	73.7	74.4	75.2	78.7	79.2
	UP	351.0	284.6	251.5	269.9	301.0	315.6	320.3
	Uttarakhand	39.0	37.5	34.6	33.7	37.5	38.1	35.2
	HP	23.2	25.3	26.0	25.8	26.6	26.1	22.5
	J&K	41.6	39.3	39.4	46.7	44.7	44.7	43.0
	Chandigarh	4.1	4.0	3.2	3.2	3.2	3.5	3.3
WR	Chhattisgarh	102.1	100.0	99.6	101.8	93.6	95.6	95.9
	Gujarat	379.8	359.3	335.8	355.9	358.8	367.5	363.6
	MP	202.9	176.6	154.0	181.0	192.0	200.5	201.3
	Maharashtra	483.8	478.3	470.4	482.3	477.8	487.4	468.5
	Goa	11.8	14.0	13.8	13.8	13.8	13.8	10.3
	DD	7.5	7.6	7.5	7.5	7.5	7.5	7.3
	DNH	18.4	18.9	18.7	18.7	18.5	18.4	18.5
	Essar steel	4.1	4.2	2.9	3.3	5.2	5.8	5.7
SR	Andhra Pradesh	193.5	193.9	193.9	195.6	193.5	187.8	178.1
	Telangana	195.2	193.8	189.0	186.3	173.3	167.9	164.6
	Karnataka	243.1	249.3	241.5	217.0	220.7	228.6	216.0
	Kerala	83.0	87.3	82.4	76.5	69.2	74.9	69.5
	Tamil Nadu	352.6	362.1	360.3	306.4	329.0	330.5	304.2
	Pondy	8.5	8.7	8.7	7.2	8.7	9.2	8.4
ER	Bihar	92.8	88.5	69.1	81.1	86.6	89.8	92.3
	DVC	69.9	69.6	67.1	66.0	66.9	69.3	68.1
	Jharkhand	24.6	26.6	22.6	23.5	19.7	22.6	21.1
	Odisha	95.1	93.8	90.5	91.2	80.7	79.9	80.9
	West Bengal	171.1	178.0	162.6	170.5	166.0	164.3	155.0
	Sikkim	1.2	1.2	1.0	1.1	1.0	1.2	1.0
NER	Arunachal Pradesh	2.0	2.1	2.1	2.1	2.1	2.1	2.1
	Assam	22.3	20.4	15.6	23.9	26.1	23.8	22.9
	Manipur	1.7	2.1	1.5	1.7	1.9	1.8	2.2
	Meghalaya	5.2	5.3	4.1	5.1	5.3	5.3	5.2
	Mizoram	1.7	1.9	1.9	1.8	1.8	1.6	1.8
	Nagaland	2.0	2.1	2.1	2.1	2.1	2.2	2.1
	Tripura	3.7	4.6	4.2	4.5	4.4	3.6	4.3
<b>ALL INDIA TOTAL</b>		<b>3786.8</b>	<b>3580.4</b>	<b>3397.1</b>	<b>3454.7</b>	<b>3511.3</b>	<b>3585.6</b>	<b>3483.8</b>

**पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड**  
**राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली**

साप्ताहिक रिपोर्ट (15 अप्रैल से 21 अप्रैल 2019 तक)

(आई० ई० जी० सी० की धारा संख्या-5.5.1 के अंतर्गत)

7. अंतर्क्षेत्रीय विनिमय [प्रथम क्षेत्र से द्वितीय क्षेत्र को आयात (+) / निर्यात (-) ]							
दिनांक	15-04-2019	16-04-2019	17-04-2019	18-04-2019	19-04-2019	20-04-2019	21-04-2019
East to North	-53.5	-32.1	-42.8	-45.4	-56.2	-56.3	-56.9
East to West	49.7	55.0	46.4	44.1	45.0	45.1	49.2
East to South	-96.2	-106.2	-107.0	-105.4	-107.8	-103.4	-102.2
East to North-East	18.1	16.4	19.5	13.9	3.3	-0.3	13.6
North-East to North	15.5	16.0	16.0	16.0	6.6	6.7	13.7
West to North	-119.7	-74.2	-57.6	-81.0	-110.4	-107.3	-101.1
West to South	-93.6	-103.4	-101.9	-79.3	-97.6	-98.4	-93.8

**भूटान , नेपाल एव बाग्लादेश के साथ अंतरराष्ट्रीय विद्युत विनिमय INTERNATIONAL  
EXCHANGE WITH BHUTAN, NEPAL AND BANGLADESH**

**साप्ताहिक रिपोर्ट (15 अप्रैल से 21 अप्रैल 2019 तक)**

अंतरराष्ट्रीय विद्युत विनिमय [भारत से दूसरे देश को आयात (+) / निर्यात (-) ] Transnational Exchange from India (Import=(+ve) /Export =(-ve))

दिनांक Date	भूटान BHUTAN		नेपाल NEPAL			बाग्लादेश BANGLADESH		
	Energy Exchange	Day Average (MW)	Energy Exchange	Day Peak (MW)	Day Average (MW)	Energy Exchange	Day Peak (MW)	Day Average (MW)
15-04-2019	9.1	379	-7.2	-448	-301	-23.2	-1136	-965
16-04-2019	10.2	424	-6.4	-365	-265	-23.6	-1145	-984
17-04-2019	14.0	582	-4.1	-345	-172	-22.6	-1074	-940
18-04-2019	11.1	463	-7.2	-422	-299	-21.5	-1030	-894
19-04-2019	8.9	371	-7.7	-427	-322	-18.7	-925	-779
20-04-2019	7.2	298	-8.2	-485	-342	-19.2	-1013	-799
21-04-2019	5.3	220	-9.7	-567	-405	-23.0	-1137	-957
<b>कुल Total</b>	<b>65.7</b>		<b>-50.5</b>			<b>-151.6</b>		

**8). Major Grid Incidences (Provisional):-**

S.No	Region	Name of Elements (Tripped/Manually opened)	Owner / Agency	Outage		Revival		Outage Duration Time	Event (As reported)	Generation Loss(MW)	Load Loss(MW)	Category as per CEA Grid Standards
				Date	Time	Date	Time					
1	NER	1) 400 KV Silchar- Imphal (PG) I 2) 400 KV Silchar- Imphal (PG) II 3) 132 KV Loktak-Jiribam 4) 132 KV Imphal(PG)-Loktak 5) 132 KV Loktak – Ningthoukhong 6) 132 KV Loktak-Rengpang 7) 132 KV Imphal(PG)- Ningthoukhong 8) 132 KV Imphal(PG)-Imphal(MN) I 9)132 KV Imphal(PG)-Imphal(MN) II 9) 132KV Ningthoukhong- Churachandpur I 10) 132KV Ningthoukhong- Churachandpur II 11) 132 KV Kongba-Kalching	PG	15-04-2019	09:19:00	15-04-2019	09:48:00	00:29:00	Due to inclement weather and thunderstorm, multiple lines tripped in Manipur system in morning hours of 15th April 2019. First, at 09:17 Hrs 400 KV Silchar- Imphal line II and 132 KV Loktak-Jiribam line tripped. Then at 09:19 hrs, 400 KV Silchar- Imphal I line tripped which resulted into complete outage of 400/132 KV Imphal substation. This led to partial blackout of Manipur system	Nil	84	GD-1
2	ER	1) 400 KV Rangpo-Kishanganj 2) Five units at Teesta-III 3) Two Units at Dikchu 4) One unit at Jorethang	PG/TUL	16-04-2019	23:32:00	17-04-2019	00:51:00	01:19:00	23:32 Hrs, 400 KV Rangpo-Kishanganj tripped on Directional E/F from Kishanganj end, DT received at Rangpo. Consequently, SPS at Rangpo operated resulting in tripping of one unit at Teesta III, two units at Dikchu, one unit at Jorethang. (400 KV Rangpo-Binaguri D/C were under Shutdown) At 23:37 Hrs, SPS at Teesta III operated, resulting in tripping of 4 units at Teesta III	1121	Nil	GD-1
3	NR	1) 765 KV Lalitpur – Fatehabad Ckt- II 2) Lalitpur TPS 315 MVA ICT 1 3) Lalitpur TPS 765 KV Bus 2 4) Lalitpur TPS 330 MVAR (765KV) Bus Reactor 1 5) Lalitpur TPS 220 KV Bus 1 6) Lalitpur TPS 220 KV Bus 2 7) 220 KV Lalitpur- Jhansi-1 8) 220 KV Lalitpur- Jhansi-2	UPPTCL / LPGCL	16-04-2019	20:27:00	16-04-2019	23:24:00	02:57:00	765KV Lalitpur Fatehabad-2 Tripped on Y-B fault 224.5 km from Fatehabad end line-I was already open due to over voltage) and simultaneously Unit-01 (660 MW) and all 220KV line tripped at the same time on SPS protection.	358	Nil	GD-1
4	ER	1) 220 KV Biharisariff-Tenughat S/C 2) 315 MVA ICT-I at Biharisariff 3) 315 MVA ICT-II at Biharisariff 4) Two units of Tenughat 5) One unit of CPP Inland Power	JSEB	17-04-2019	10:16:00	17-04-2019	11:00:00	00:44:00	At 10:16 hrs 220 KV Biharisariff-Tenughat S/C tripped on R-N (220 KV Ranchi – Hatia D/C were under shutdown )resulting into islanding of Hatia load with Two running units of Tenughat , each of 210 MW with total generation of 350 MW and 1 running unit of CPP Inland power with 40 MW generation tripped. Island could not survive due to generation load unbalance ( 390MW of generation against load of 150MW) leading to the load loss of around 150 MW at Hatia/Namkum/ Lohardangha/Kamdara area in Jharkhand system. Traction power affected in Hatia, Namkum & Kamdara. 2*315 MVA ICT-I & II of Biharisariff tripped sensing the fault of 220 KV Biharisariff-Tenughat S/C .	350	165	GD-1
5	ER	1) 132 kv Melli –Rangpo 2) 132 kv Melli-siliguri	Sikkim	19-04-2019	17:20:00	19-04-2019	18:01:00	00:41:00	Due to inclement weather around Melli, 132 kv Melli –Rangpo(R-Y-n fault) and 132 kv Melli-siliguri (R-Y-n fault) tripped at 17:20 hrs causing power failure at Melli and Kalimpong, total 30 MW.	Nil	30	GD-1
6	NER	1) 132 KV Silchar - Melriat I 2) 132 KV Silchar - Melriat II 3) 132 KV Silchar - Srikona I 4) 132 KV Silchar - Srikona II 5) 132 KV Silchar - Badarpur I 6) 132 KV Silchar - Badarpur II 7) 132 KV Silchar - Halakandi I 8) 132 KV Silchar - Halakandi II 9) 132 KV Silchar - PK Bari I 10) 132 KV Silchar - PK Bari II 11) 400/132 KV 200 MVA ICT I at Silchar 12) 400/132 KV 200 MVA ICT II at Silchar 13) 400/132 KV 200 MVA ICT III at Silchar	AEGCL/P G	19-04-2019	16:24:00	19-04-2019	17:04:00	00:40:00	At 16:24:43 Hrs, Bus bar protection of 132 KV Silchar Bus operated. As a result of this, all the 132 kv lines and 400/132 kv ICT's (LV side) connected to the bus opened simultaneously at Silchar end. Prior to this event, at 16:24:41 Hrs of 19/04/2019, 132 KV Silchar - Melriat I was closed from Silchar end after the planned Shutdown of the line was withdrawn by Powergrid.	Nil	Nil	GI-II
7	NR	1) 400KV Sarnath-Anpara ckt 1 2) 400KV Sarnath-Anpara ckt 2 3) 400KV Sarnath-Azamgarh 4) 400KV Sarnath-Varnasi Ckt 1 5) 400KV Sarnath-Varnasi Ckt 2 6) 400KV Anpara-Mau 7) 400/220KV ICT 1 at Sarnath 8) 400/220KV ICT 2 at Sarnath 9) 400/220KV ICT 3 at Sarnath	PG/UPPT CL	19-04-2019	13:41:00	19-04-2019	14:47:00	01:06:00	At 13:41 Hrs, a fire accident occurred on New commissioned ICT #1 500MVA, which caused the operation of Bus bar protection at 400KV Sarnath and resulted in tripping of all the lines emanating from 400KV Sarnath including ICTs.	Nil	250	GD-1
8	NER	1) 400 KV Silchar - Azara 2) 400 KV Silchar - Killing 3) 132 KV Imphal (PG) - Loktak 4) 132 KV Palatana-Surjamaninagar 5) 132 KV Agartala R.C Nagar-Kumarghat 6) 132 KV Silchar-Melriat I 7) 132 KV Silchar-Melriat II 8) 400 KV Silchar-Imphal I 9) 400 KV Silchar-Imphal II 10) 400 KV Silchar - Palatana -I 11) 400 KV Silchar - Palatana -II 12) 132 KV Surjamaninagar-Comilla -I 13) 132 KV Surjamaninagar-Comilla -II	PG/TSECL	20-04-2019	11:50:00	20-04-2019	12:15:00	00:25:00	At 11:50:58 Hrs on 20.04.19, 400 KV Silchar- Azara and 400 KV Silchar- Bymnihat lines tripped. At 11:51:46 Hrs 132 kv Bymnihat- EPIP II D/C lines also tripped resulting in isolation of Southern Part of NER from the rest of NEWS Grid	833	571	GD-V