

State	Date	Time Period (hrs)	TTC (MW)	TRM (MW)	ATC (MW)	Share allocation/LTA/MTOA (MW)	Margin (ATC-share allocation/LTA/MTOA) (MW)	Limiting Constraint	Remarks
Maharashtra	01 <sup>st</sup> Mar-31 <sup>st</sup> Mar' 22	00-24	10060	300	9760	9751.52	8.48	N-1 of 400 kV Parli-PG-Parli-MH-DC	
#Gujarat	01 <sup>st</sup> Mar-08 <sup>th</sup> Mar' 22	00-09	10230	330	9900	8915.316	984.684	1. N-1 contingency of 400 kV Banaskantha-Veloda-DC 2. N-1 contingency of 765/400 kV Vadodara ICTs 3. N-1 contingency of 400 kV Kudus-Kala-DC	If SSP Generation : <b>450 MW</b>
		09-17	9830	330	9500	8915.316	584.684		
		17-24	10230	330	9900	8915.316	984.684		
	01 <sup>st</sup> Mar-08 <sup>th</sup> Mar' 22	00-09	10030	330	9700	8915.316	784.684		If SSP Generation : <b>50 MW</b>
		09-17	9630	330	9300	8915.316	384.684		
		17-24	10030	330	9700	8915.316	784.684		
	09 <sup>th</sup> Mar-09 <sup>th</sup> Mar' 22	00-09	10230	330	9900	8915.316	984.684		If SSP Generation : <b>450 MW</b>
		09-17	9630	330	9300	8915.316	384.684		
		17-18	10230	330	9700	8915.316	784.684		
		18-24	10230	330	9900	8915.316	984.684		
		00-09	10030	330	9700	8915.316	784.684		

		09-17	9430	330	9100	8915.316	184.684		If SSP Generation : <b>50 MW</b>	
		17-18	10030	330	9500	8915.316	584.684			
		18-24	10030	330	9700	8915.316	784.684			
	10 <sup>th</sup> Mar-12 <sup>th</sup> Mar' 22	00-09	10230	330	9900	8915.316	984.684			If SSP Generation : <b>450 MW</b>
		09-17	9830	330	9500	8915.316	584.684			
		17-24	10230	330	9900	8915.316	984.684			
		00-09	10030	330	9700	8915.316	784.684			
		09-17	9630	330	9300	8915.316	384.684			
		17-24	10030	330	9700	8915.316	784.684			
	13 <sup>th</sup> Mar-26 <sup>th</sup> Mar' 22	00-09	10230	330	9900	9597.316	302.684		If SSP Generation : <b>450 MW</b>	
		09-17	9830	330	9500	9597.316	0			
		17-24	10230	330	9900	9597.316	302.684			
		00-09	10030	330	9700	9597.316	102.684			
		09-17	9630	330	9300	9597.316	0			
		17-24	10030	330	9700	9597.316	102.684			
	27 <sup>th</sup> Mar-	00-09	10230	330	9900	10294.73	0			

	31 <sup>st</sup> Mar' 22	09-17	9830	330	9500	10294.73	0		If SSP Generation : <b>450 MW</b>
		17-24	10230	330	9900	10294.73	0		
		00-09	10030	330	9700	10294.73	0		If SSP Generation : <b>50 MW</b>
		09-17	9630	330	9300	10294.73	0		
		17-24	10030	330	9700	10294.73	0		
*Madhya Pradesh	01 <sup>st</sup> Mar- 12 <sup>th</sup> Mar' 22	00-24	10620.4	300	10320.4	10062	258		
		13 <sup>th</sup> Mar- 31 <sup>st</sup> Mar' 22	00-24	10620.4	300	10320.4	9732	588	
Chhattisgarh	01 <sup>st</sup> Mar- 12 <sup>th</sup> Mar' 22	00-24	2590	50	2540	3437.61	0	N-1 contingency of (a)400/220 kV Bhatapara ICTs, (b) 400/220 kV NSPCL ICTs, (c) 400/220kV Raigarh-PG ICTs	
		13 <sup>th</sup> Mar- 31 <sup>st</sup> Mar' 22	00-24	2590	50	2540	3224.96		0
Goa	01 <sup>st</sup> Mar- 25 <sup>th</sup>	00-24	710	15	695	588	107	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa	

	Mar' 22							system are at the verge of 0.9 pu.	
	26 <sup>th</sup> Mar-26 <sup>th</sup> Mar' 22	00-07	710	15	695	588	107	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa system are at the verge of 0.9 pu.	
		07-18	368	8	360	588	0	Voltages are below 0.9 pu. If SLDC Goa able to maintain Voltages within operating range	Approved outage of 400 kV Kolhapur(P G)-Mapusa-1
		18-24	710	15	695	588	107	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa system are at the verge of 0.9 pu.	
	27 <sup>th</sup> Mar-27 <sup>th</sup> Mar' 22	00-07	710	15	695	588	107	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa system are at the verge of 0.9 pu.	
		07-18	368	8	360	588	0	Voltages are below 0.9 pu. If SLDC Goa able to maintain Voltages within operating range	Approved outage of 400 kV Kolhapur(P G)-Mapusa-2
		18-24	710	15	695	588	107	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa	

								system are at the verge of 0.9 pu.	
	28 <sup>th</sup> Mar- 31 <sup>st</sup> Mar' 22	00- 24	710	15	695	588	107	N-1 contingency of 220 kV Mapusa-Ponda-S/C & subsequent 220 kV & 110 kV voltages in Goa system are at the verge of 0.9 pu.	
DD	01 <sup>st</sup> Mar- 31 <sup>st</sup> Mar' 22	00- 24	620	10	610	339.72	270.28	N-1 contingency of 220 kV Magarwada (PG)-Magarwada (DD) D/C	
DNH	01 <sup>st</sup> Mar- 31 <sup>st</sup> Mar' 22	00- 24	840	15	825	1200.63	0	N-1 contingency of 220 kV Kala-Khadoli D/C	
# <a href="https://www.sldcguj.com/Operation/TTC-ATC-Gujarat_State_Revised_9500-9900_Web.pdf">https://www.sldcguj.com/Operation/TTC-ATC-Gujarat_State_Revised_9500-9900_Web.pdf</a>									
* <a href="https://www.sldcmpindia.com/page.php?id=20">https://www.sldcmpindia.com/page.php?id=20</a> (Updated as per SLDC MP declaration)									
Rev 6: a) Goa TTC/ATC revised due to approved outage of 400 kV Kolhapur(PG)-Mapusa-2 on 27 <sup>th</sup> Mar'22 b) Gujarat margin for STOA is changed due to approved share allocation from NTPC stations									