National Load Despatch Centre Total Transfer Capability for June 2012

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR-WR	1st June 2012 to 30th June 2012	00-24	1900	200	1700	286	1414	
WR-NR	1st June 2012 to 30th June 2012	00-24	2200	200	2000	260	1740	
		00-17						
NR-ER	1st June 2012 to 30th June 2012	23-24	800	200	600	0	600	
	40.1 7 20.40	17-23	900		700		700	Revised due to tower collapse of
ER-NR#	13th June 2012 to 30th June 2012	00-24	2700	300	2400	1082	1318	400 kV Farakka-Kahalgaon ckt III and IV
	1st June 2012 to 30th	00-17	900		600		600	
WR-ER	June 2012	23-24 17-23	1000	300	700	0	700	
ER-WR	1st June 2012 to 30th June 2012	00-24	950	300	650	589	61	
WR-SR	1st June 2012 to 30th June 2012	00-24	800	0	800	800	0	LTA of 231 MW from Jhajjar to Kerala. MTOA of 750 MW towards SR (not path specific)
SR-WR	1st June 2012 to 30th June 2012	00-24	1000	0	1000	0	1000	
		00-05						Revised as Talcher-Kolar bipole
	1st June 2012 to 17th June 2012	10-19	330	0	330	330	0	wold be operated at 2500 MW for
ED CD		05-10 19-24	830		830		500	05-10 hrs and 19-24 hrs; 2000 MW for 00-05 hrs, 10-13 hrs, 17-19 hrs;
ER-SR	18th June 2012 to 30th June 2012	00-05	770		770		440	1800 MW for 13-17 hrs. 149 MW allocation from ER ISGS to SR.
		10-19 05-10	1200		1200		870	MTOA of 750 MW towards SR (not path specific)
	1st June 2012 to 14th	19-24 00-24	800	0	800	197	603	pain specific)
SR-ER	June 2012 15th June 2012 to 30th June 2012	00-24	800		800	148	652	
		00.17						
	1st June 2012 to 11th June 2012 and 28th June 2012 to 30th June 2012	00-17 23-24	600		565	220	345	
ED MED		17-23	550		515		295	
ER-NER	12th June 2012 to 27th June 2012	00-08	600	35	565		345	
		23-24 08-17'	380		345		125	
		17-23	550		515		295	
	1st June 2012 to 11th June 2012 and 28th	00-17 23-24	570		470		470	
NER-ER#	June 2012 to 30th June 2012	17-23	570	100	470	0	470	
NEK-EK	1st June 2012 to 30th	00-17 23-24	570	100	470	0	470	
	June 2012 to 30th	08-17'	180		80		80	
		17-23	570		470		470	
61.62	1st June 2012 to 30th	00-10	5800	100	5700	4000	1700	
S1-S2	June 2012	10-24'	5500	100	5400	4000	1400	
JPL Complex	1st June 2012 to 30th	00-24	1030	0	1030	264	766	
Complex Punjab Import	June 2012 1st June 2012 to 30th June 2012	00-24	5400	300	5100	3243	1857	
Import TTC for DD&DNH	1st June 2012 to 30th June 2012	00-24	980	0	980	LTA and MTO		

¹⁾ ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC $\mbox{\sc B/B}$ seam

^{2) ^} S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Bina(PG)-Bina(MP)
WR-NR	(n-1) contingency of 400kV Bina-Gwalior one circuit leading to over loading of the other circuit of 400 kV Bina-Gwalior and 400kV Soja-Zerda S/C
NR-ER	(n-1) contingency of 400 kV Pusauli-Biharsharif
ER-NR	(n-1-1) contingency of 400 kV Farakka-Malda
WR-ER	(n-1) contingency of 400 kV Farakka-Malda and Maithon-Kahalgaon Highloading of 220kV Korba(E)-Raigarh
ER-WR	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni (n-1) contingency of 400kV Roerkela-Jamshedpur
WR-SR	High loading of 400 kV Raipur-Bhadravati T/C and Bhilai-Bhadrawati S/C (n-1) contingency of 400 kV Vijaywada-Nellore*
SR-WR	(n-1) contingency of Chandrapur-Parli
ER-SR	(n-1) contingency of 400 kV Vijaywada-Nellore* Low Voltage in Chennai Area* (n-1) contingency of 400 kV Talcher-Rourkela
SR-ER	(n-1) contingency of 400 kV Farakka-Malda* (n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur
ER-NER	(n-1-1) contingency of 400 kV Farakka-Malda High Loading of 220 kV BTPS-Agia High Loading of 220 kV Balipara-Samaguri High Loading of 400/220 kV ICT at Balipara
NER-ER	(n-1) contingency of 400 kV Binaguri-Bongaigaon High Loading of 220 kV BTPS-Agia High Loading of 220 kV Balipara-Samaguri High Loading of 400/220 kV 315 MVA ICT at Misa
S1-S2	(n-1) contingency of 400 kV Hosur-Salem

^{*}Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
ER								
NR#	13th June 2012 to 30th June 2012	00-24	4900	500	4400	1342	3058	Revised due to tower collapse of 400 kV Farakka-Kahalgaon ckt III and IV
	1st June 2012 to 11th June 2012 and 28th June 2012 to 30th June 2012	00-17 23-24	600	35	565	- 220	345	
NER		17-23	550		515		295	
NEK	12th June 2012 to 27th June 2012	00-08 23-24	600		565		345	
		08-17' 17-23	380 550		345 515		125 295	
WR								
	1st June 2012 to 17th June 2012	00-05 10-19	1130	0	1130	- 1130	0	
SR		05-10 19-24	1630		1630		500	149 MW allocation from ER ISGS to SR. MTOA of 750 MW
	18th June 2012 to 30th June 2012	00-05 10-19	1570		1570		440	towards SR (not path specific)
		05-10 19-24	2070		2070		940	

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
ER								
NR	1st June 2012 to 30th June 2012	00-24	2300	500	1800	286	1514	
	1st June 2012 to 11th June 2012 and 28th June 2012 to 30th June 2012	00-17 23-24	570	100	470	0	470	
NER		17-23	570		470		470	
NEK	1st June 2012 to 30th June 2012	00-17 23-24	570		470		470	
		08-17' 17-23	180 570		80 470		80 470	
		17-23	370		470		470	
WR								
SR	1st June 2012 to 14th June 2012	00-24	1800	0	1800	197	1603	
SK	15th June 2012 to 30th June 2012	00-24	1800	0	1800	148	1652	

Limiting Constraints

NR	Import	(n-1-1) contingency of 400 kV Farakka-Malda						
		(n-1) contingency of 400kV Bina-Gwalior one circuit leading to over loading of the other circuit of 400 kV						
		Bina-Gwalior and 400kV Soja-Zerda S/C						
	Export	(n-1) contingency of 400 kV Kahalgaon-Maithon						
NER	Import	High Loading of 220 kV BTPS-Agia						
		High Loading of 220 kV Balipara-Samaguri						
		High Loading of 400/220 kV 315 MVA ICT at Balipara						
		(n-1-1) contingency of 400 kV Farakka-Malda						
	Export	High Loading of 220 kV BTPS-Agia						
		High Loading of 220 kV Balipara-Samaguri						
		High Loading of 400/220 kV 315 MVA ICT at Misa						
		(n-1) contingency of 400 kV Binaguri-Bongaigaon*						
SR	Import	High loading of 400 kV Raipur-Bhadravati T/C and Bhilai-Bhadrawati S/C						
		Low Voltage in Chennai Area						
		(n-1) contingency of 400 kV Vijaywada-Nellore						
	Export	(n-1) contingency of Chandrapur-Parli						
		(n-1) contingency of 400 kV Farakka-Kahalgaon and Maithon Kahalgaon						
		(n-1) contingency of 400 kV Kadappa-Kolar and neyvelli- Sriperumbudur						

ASSUMPTIONS IN BASECASE

		Loa	ad	Generation		
S.No.	Name of State/Area	Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)	
I	NORTHERN REGION					
1	Punjab	7331	6200	2784	2484	
2	Haryana	5337	5469	3043	3043	
3	Rajasthan	5900	6710	3403	3343	
4	Delhi	4453	4000	1416	1416	
5	Uttar Pradesh	9500	10000	4614	4636	
6	Jammu & Kashmir	2073	1925	668	675	
7	Uttarakhand	1479	1100	881	825	
8	Himachal Pradesh	1030	970	745	745	
9	Chandigarh	288	237	0	(
10	ISGS			17938	16840	
	Total NR	37391	36611	35491	34005	
П	EASTERN REGION					
1	West Bengal	5700	4750	4617	3942	
2	Jharkhand	5700 850	4750 700	390	3942	
3	Orissa	3150	2250	2707	2092	
4	Bihar	1700	1400	130	130	
5	Damodar Valley Corporation	2000	1800	1551	1551	
6	Sikkim	60	60	0	(
7	Bhutan	110	110	1400	1400	
8	ISGS			5770	5150	
	Total ER	13570	11070	16565	14655	
Ш	WESTERN REGION					
1	Chattisgarh	2696	2071	3048	2920	
2	Madhya Pradesh	5196	3722	3448	2663	
3	Maharashtra	15144	12422	11287	8946	
4	Gujarat	9459	9041	8246	6944	
5	Goa	310	290	0	(
6	Daman and Diu	262	312	0	(
7	Dadra and Nagar Haveli	663	607	0	(
8	ISGS			11646	11493	
	Total WR	33730	28466	37675	32966	
IV	SOUTHERN REGION					
1	Andhra Pradesh	0250	0.406	GEEO	FFO	
2	Tamil Nadu	9350 10050	8496 9973	6558	5538 4335	
3	Karnataka	6500	4450	5125 4082	3198	
4	Kerala	2500	1610	1892	1081	
5	Pondy	286	200	1032	1001	
6	Goa	60	60			
7	ISGS	00	00	9743	9057	
	Total SR	28746	24789	27400	23209	
٧	NORTH-EASTERN REGION					
1	Manipur	120	70	0	(
2	Meghalaya	258	180	120	70	
3	Mizoram	70	40	0	(
4	Nagaland	70	60	15	15	
5	Assam	950	700	240	220	
6	Tripura	180	100	105	100	
7	Arunachal Pradesh	70	55	0	(
8	ISGS Total NER	1718	1205	1292 1772	682 1087	
	TOTAL NEIN	1718	1205	1112	1087	
	Total All India	115155	102141	118903	105922	