Issue Date: 16th June 2019

Issue Time: 1320 hrs

Revision No. 19

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06				195	1805		
NR-WR*	to	06-18	2500	500	2000	250	1750		
	30th June 2019	18-24				195	1805		
	1st June 2019		13250		12750	9783	2967		
	to 07th June 2019	00-24	12300**	500	11800**	8833**	2967**		
	07th 9th 2019		13250		12750	9783	2967		
		00-04		500					
	08th June 2019		12300**		11800**	8833**	2967**		
		04-24	12000	500	11500	9783	1717		
		04-24	11050**	500	10550**	8833**	1717**		
WR-NR*	09th June 2019		13250		12750	9783	2967		
	to	00-24	10000101	500	11000.00	00 00 144			
	12th June 2019		12300**		11800**	8833**	2967**		
	13th June 2019 to 14th June	00-24	11250	500	10750	9783	967		
	2019	00 2 .	10300**	200	9800**	8833**	967**		
	15th June 2019		13250		12750	9783	2967		
	to 30th June 2019	00-24	12300**	500	11800**	8833**	2967**		
	30th Julie 2019		12500***		11800***	8833***	2907**		
	1st June 2019	00-06	2000		1800	193	1607		
NR-ER*	to	06-18 200	2000	200	1800	303	1497		
	30th June 2019	18-24	2000		1800	193	1607		
ER-NR*	1st June 2019 to	00-24	5250	300	4950	3979	971		
LIKIN	30th June 2019	00 2 .	0200	200	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,,,,	,,,,		
	1st June 2019								
W3-ER	to	00-24				No limi	t is being specified		
	30th June 2019								
ER-W3	1st June 2019 to	00-24				No limi	t is being specified		
	30th June 2019						6 1		
	1.1.0010	00-05	5550		5050		907		
	1st June 2019 to	05-22	5550	500	5050	4143	907		
	06th June 2019	22-24	5550		5050		907		
		00-05	5050		4550		407		
		05-22	5050	500	4550	4143	407		
	07th June 2019	22-24	5050		4550	1115	407		
		00-05	5050		4550		407		
WR-SR	08th June 2019	05-22	5050	500	4550	4143	407		
WK-SK	50th Julie 2019	22-24	5050	500	4550	7175	407		
		00-05	5050		4550		407		
	09th June 2019			500		4143	407		
	09th Julie 2019	05-22	5050	500	4550	4143			
		22-24	5050		4550		407		
	10th June 2010	00-05	5050	500	4550	4142	407		
	10th June 2019	05-22	5050	500	4550	4143	407		
		22-24	5050		4550		407		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	11th June 2019	00-05	5050		4550	(407		
	to	05-22	5050	500	4550	4143	407		-
	13th June 2019	22-24	5050		4550		407		-
	14th Lana 2010	00-05	5050		4550		407		
	14th June 2019 to	05-22	5050	500	4550	4143	407		-
	15th June 2019	22-24	5050		4550		407		-
		00-05	5050		4550		407		
WR_SR	16th June 2019	05-22	5050	500	4550	4143	407		
WIR_DIR	Total Suite 2017	22-24	5050		4550	1115	407		
		00-05	5050		4550		407	-500	
	17th June 2019 to	05-22	5050	500	4550	4143	407	-500	Revised due to Forced outage (Extended) of
	23rd June 2019			500		4145			HVDC Bhadravati Block-2
		22-24	5050		4550		407	-500	
	24th June 2019	00-05	5550	500	5050	41.42	907		-
	to 30th June 2019	05-22	5550	500	5050	4143	907		-
		22-24	5550		5050		907		
SR-WR *	1st June 2019 to 30th June 2019	00-24				No limi	t is being Specified	•	
	50th 5the 2017					I			
	1st June 2019	00-06	-			2748	1952		
ER-SR	to	06-18	4950	250	4700	2833	1867		
	30th June 2019	18-24				2748	1952		
SR-ER *	1st June 2019 to 30th June 2019	00-24				No limi	t is being Specified		
		00-08	1200		1155		875		
	1st June 2019	08-17	1150	45	1105	280	825		
	1st June 2017	17-23	1030	45	985	200	705		
		23-24 00-17	1150 1200		1105 1155		825 875		
	02nd June 2019	17-23	1160	45	1115	280	835		-
		23-24	1200		1155		875		
		00-09	1200		1155		875		
	03rd June 2019	09-17 17-23	1025 840	45	980 795	280	700 515		-
		23-24	1025		980		700		-
		00-08	1200		1155		875		
	04th June 2019	08-17 17-23	930 860	45	885 815	280	605 535		-
ER-NER		23-24	930		885		605		
	05th June 2019	00-17	1200		1155		875		
	to	17-23	1160	45	1115	280	835		
	07th June 2019	23-24 00-08	1200 1200		1155 1155		875 875		
	001 1 0010	08-17	1200		1105	200	875		
	08th June 2019	17-23	1030	45	985	280	705		
		23-24	1150		1105		825		
	09th June 2019	00-17 17-23	1200 1160	45	1155 1115	280	875 835		
	opui julie 2019	23-24	1200	-13	1115	200	875		
	10th June 2019	00-08	1200		1155		875		
	to	08-17	1150	45	1105	280	825		-
	13th June 2019	17-23 23-24	1030 1150		985 1105		705 825		
		23-24	1150		1105		825		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	14th June 2019	00-17 17-23 23-24	1200 1160 1200	45	1155 1115 1155	280	875 835		
	15th June 2019	00-09 09-17'	1200 1200 890		1155 1155 845		875 875 565		
ER-NER	to 23th June 2019	17-23 23-24	862 890	45	817 845	280	537 565		
	24th June 2019 to 20th June 2010	00-17 17-23	1200 1160	45	1155 1115	280	875 835 875		
	30th June 2019	23-24 00-08 08-17	1200 2564 2130		1155 2519 2085		875 2519 2085		
NER-ER	1st June 2019	17-23 23-24	1980 2130	45	1935 2085	0	1935 2085		
	02nd June 2019	00-17 17-23 23-24	2564 2390 2564	45	2519 2345 2519	0	2519 2345 2519		
	03rd June 2019	00-09 09-17	2564 1836	45	2519 1791	0	2519 1791		
		17-23 23-24 00-08	1693 1836 2564		1648 1791 2519		1648 1791 2519		
	04th June 2019	08-17 17-23	2070 1960	45	2025 1915	0	2025 1915		
	05th June 2019	23-24 00-17 17-23	2070 2564 2390	45	2025 2519 2345	0	2025 2519 2345		
	to 07th June 2019	23-24 00-08	2564 2564		2519 2519		2519 2519		
	08th June 2019	08-17 17-23 23-24	2130 1980 2130	45	2085 1935 2085	0	2085 1935 2085		
NER-ER	09th June 2019	00-17 17-23 23-24	2564 2390 2564	45	2519 2345 2519	0	2005 2519 2345 2519		
	10th June 2019 to	00-08 08-17 17-23	2564 2130 1980	45	2519 2085 1935	0	2519 2085 1935		
	13th June 2019	23-24 00-17	2130 2564		2085 2519		2085 2519		
	14th June 2019	17-23 23-24 00-09'	2390 2564 2564	45	2345 2519 2519	0	2345 2519 2519		
	15th June 2019 to 23th June 2019	09-17' 17-23	1835 1690	45	1790 1645	0	1790 1645		
	24th June 2019 to	23-24 00-17 17-23	1835 2564 2390	45	1790 2519 2345	0	1790 2519 2345		
	30th June 2019	23-24	2564		2519		2519		
W3 zone Injection	1st June 2019 to 30th June 2019			0 1	•		0		port would be revised accordingly)
Section in M	onthly ATC. tt (50 %) Counter f		-			-	-		ILDC website under Intra-Regional dvanced transactions (Bilateral & First
**Considering	,	-			-	ne for the purpose	of scheduling, met	ering and ac	counting and 950 MW ex-bus generation
1) \$1 comprise	es of Telangana, AP	and Karna	taka: \$2 comp	ises of Tamil	Nadu and Pudu	cherry: \$3 comprise	es Kerala		

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala 2) W3 comprises of the following regional entities :

Issue Da	Issue Date: 16th June 2019			Issu	e Time: 132	20 hrs	Revision No. 19			
Corrid	lor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n) Vandana Vidyut o) RKM, p) GMR Raikheda, q) Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
		00-06	17650 16700**		16850 15900**		3088 3088**		
NR	1st June 2019 to 07th June 2019	06-17	18900 17950**	800	18100 17150**	13762 12812**	4388 4388**		
		17-24	17000 16050**		16200 15250**		2438 2438**		
		00-04'	17650 16700**		16850 15900**		3088 3088**		
		04-06'	16000 15050**		15200 14250**		1438 1438**		
NR	08th June 2019	06-08	17150 16200**	800	16350 15400**	13762 12812**	2588 2588**		
		08-17	17150 16200**		16350 15400**		2588 2588**		
		17-24	16200** 15400 14450**	14600 13650**		838			
		00-06	17650 16700**		16850 15900**		3088 3088**		
NR	09th June 2019 to 12th June 2019	06-17	18900 17950**	800	13900*** 18100 17150**	13762 12812**	4388		
	1241 Julie 2017	17-24	17000 16050**		16200 15250**	12012	2438		
		00-06	15000 14050**		14200 13250**		438		
NR	13th June 2019 to 14th June 2019	06-17	16100 15150**	800	15300 14350**	13762 12812**	1538 1538**		
		17-24	14450 13500**		13650 12700**		0 0**		

			17650		16850		3088	
		00-06	17030		10830		2099	
			16700**		15900**		3088**	
	15th June 2019		18900		18100	13762	4388	
NR	to	06-17	17050///	800	17150**	10010**	1200***	
	30th June 2019		17950** 17000		17150** 16200	12812**	4388** 2438	
		17-24	17000		10200		2430	
			16050**		15250**		2438**	
		00-08	1200		1155		875	
	1st June 2019	08-17	1150	45	1105	280	825	
	15t 5 une 2015	17-23	1030	15	985	200	705	
		23-24	1150		1105		825	
		00-17	1200		1155		875	
NER	02nd June 2019	17-23	1160	45	1115	280	835	
		23-24	1200		1155		875	
		00-09	1200		1155		875	
	03rd June 2019	09-17	1025	45	980	280	700	
		17-23	840	-	795		515	
		23-24	1025		980		700	
		00-08	1200		1155		875	
NER	04th June 2019	08-17	930	45	885	280	605	
		17-23	860	-	815		535	
		23-24	930		885		605	
	05th June 2019 to	00-17	1200		1155		875	
	07th June 2019	17-23	1160	45	1115	280	835	
		23-24	1200		1155		875	
		00-08	1200		1155		875	
	08th June 2019	08-17	1150	45	1105	280	825	
		17-23	1030		985		705	
		23-24	1150		1105		825	
		00-17	1200		1155	• • • •	875	
	09th June 2019	17-23	1160	45	1115	280	835	
		23-24	1200		1155		875	
		00-08	1200		1155		875	
		08-17	5050		5005		4725	
NED	10th June 2019 to	17-23	5050	45	5005	280	4725	
NER	13th June 2019	23-24	5050	45	5005	280	4725	
		08-17	1150		1105 985		825	
		17-23	1030				705	
		23-24	1150		1105 1155		825	
	14th June 2019	00-17	1200	45	1155	280	875	
	14ui Julie 2019	17-23 23-24	1160 1200	43	1115	200	835 875	
		23-24 00-09	1200		1155		875 875	
	15th Inna 2010 (00-09	890		845		565	
	15th June 2019 to 23th June 2019	17-23	890	45	843	280	537	
	23th June 2019	23-24	802 890		817		565	
		00-17	1200		1155		875	
	24th June 2019 to	17-23	1200	45	1155	280	875	
	30th June 2019	23-24	1200	+J	115	200	833	
		23-24	1200		1133		015	

WD									
WR									
	1st June 2019 to	00-06	10500		9750	6891	2859		
	06th June 2019 to	06-18	10500	750	9750	6976	2774		
SR	ooth suite 2019	18-24	10500		9750	6891	2859		
ы		00-06	10000		9250	6891	2359		
	07th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	08th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	09th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
	10th June 2019	00-06	10000	750	9250	6891	2359		
		06-18	10000		9250	6976	2274		
		18-24	10000		9250	6891	2359		
	11th June 2019	00-06	10000		9250	6891	2359		
	to	06-18	10000	750	9250	6976	2274		
SR	13th June 2019	18-24	10000		9250	6891	2359		
SK	14th June 2019	00-06	10000		9250	6891	2359		
	to	06-18	10000	750	9250	6976	2274		
	15th June 2019	18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	16th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
	17th June 2019	00-06	10000		9250	6891	2359	-500	Revised due to Forced outage
	to (23rd June 2019 (24th June 2019 (to (06-18	10000	750	9250	6976	2274	-500	(Extended) of HVDC Bhadravati Block-
		18-24	10000		9250	6891	2359	-500	2
		00-06	10500		9750	6891	2859		
		06-18	10500	750	9750	6976	2774]
		18-24	10500		9750	6891	2859		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW exbus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A WR-NR ATC =B ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)Margin for ER-NR Applicants = A * C/(B+C)

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06	4500		3800	388	3412		
NR*	to	06-18	4500	700	3800	553	3247		
	30th June 2019	18-24	4500		3800	388	3412		
		00-08	2564		2519		2519		
	1st June 2019	08-17	2130	45	2085	0	2085		
	1st Julie 2019	17-23	1980	45	1935	0	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	02nd June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09	2564		2519		2519		
	03rd June 2019	09-17	1836	45	1791	0	1791		
	03rd June 2019	17-23	1693		1648	0	1648		
		23-24	1836		1791		1791		
		00-08	2564		2519		2519		
	04th June 2019	08-17	2070	45	2025	0	2025		
	04ui Julie 2019	17-23	1960	45	1915		1915		
NER		23-24	2070		2025		2025		
	05th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	07th June 2019	23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	08th June 2019	08-17	2130	45	2085	0	2085		
	oour suite 2015	17-23	1980		1935	0	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	09th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	10th June 2019 to 13th June 2019	08-17	2130	45	2085	0	2085		
		17-23	1980		1935	0	1935		
		23-24	2130		2085		2085		

		00-17	2564		2519		2519			
	14th June 2019	17-23	2390	45	2345	0	2345			
		23-24	2564		2519		2519			
		00-09'	2564		2519		2519			
NER	15th June 2019 to	09-17'	1835	45	1790	0	1790			
NEK	23th June 2019	17-23	1690	45	1645	0	1645			
		23-24	1835		1790		1790			
	24th June 2019	00-17	2564		2519		2519			
	to	17-23	2390	45	2345	0	2345			
	30th June 2019	23-24	2564		2519		2519			
WR										
SR *	1st June 2019 to 30th June 2019	00-24	No limit is being Specified.							

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

5050

5050

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

		Applicable Revisions
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak	Rev-0 to 19
WR-NR	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
WK-INK	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 19
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 19
	 N-1 contingencies of 400 kv Mejia-Maithon A S/C N-1 contingencies of 400 kv Kahalgaon-Banka S/C N-1 contingencies of 400kV MPL- Maithon S/C 	Rev-0 to 19
WR-SR	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 19
and ER-	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 19
SR	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 19
	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 6
	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-7-9,11,13-15,17-19
	a. 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Salakati -BTPS D/C(200 MW)	Rev-10
	a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
	 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW) 	Rev-0 to 6
	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-7-9,11,13-15,17-19
	a. 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-10
	a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
W3 zone Injection		Rev-0 to 19

Limiting Constraints (Simultaneous)

8			Applicable Revisions
	Import	 N-1 contingencies of 400 kv Mejia-Maithon A S/C N-1 contingencies of 400 kv Kahalgaon-Banka S/C N-1 contingencies of 400kV MPL- Maithon S/C 	Rev-0 to 19
NR	-	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 19
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 19
		 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW) 	Rev-0 to 6
	Import	 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) 	Rev-7-9,11,13-15,17-19
	mport	a. 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Salakati -BTPS D/C(200 MW)	Rev-10
NER		a. (n-1) contingency of 400Misa-Balipara-1b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
NEX		 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW) 	Rev-0 to 6
	Export	 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) 	Rev-7-9,11,13-15,17-19
	Export	a. 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-10
		a. (n-1) contingency of 400Misa-Balipara-1b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
		n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 19
SR	Import	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 19
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 19

National Load Despatch Centre Total Transfer Capability for June 2019 Issue Time: 1300 hrs

Issue	Date: 16th June 20	19	Total Transfer Capability for June 2019 Issue Time: 1300 hrs	
Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
			Operationalization of 87 MW LTA from Teesta - III HEP to Rajasthan	ER-NR/Import of NR
1	07th Mar 2019	Whole Month	Operationalization of 50 MW LTA from Orange Sirong Wind Power Limited (OSWPPL) to Haryana	WR-NR/Import of NR
			Operationalization of the following LTAs:-	WR-NR/Import of NR
2	28th Mar 2019	Whole Month	a) Tuticorin - Mytrah Power to UPPCL, Uttar Pradesh - 51.84 MW Allocation of 40 MW power from Mouda Stg-II to Assam	ER-NER/Import of NER
3	05th April 2019	Whole Month	a) Operationalization of 25.74 MW LTA from Tuticorin Mytrah Power to Assam. b) Operationalization of 5 MW LTA from Rajasthan (Solar Power) to Assam. c) Completion of the period of allocation of 40 MW power from Mouda Stg-II to Assam.	ER-NER/Import of NER
4	28th April 2019	Whole Month	 a) Operationalization of 73.75 MW LTA to DMRC from Rewa UMSP - ACME Power (29.5 MW), Arinsun Power (29.5 MW) and Mahindra Power (14.75 MW) b) Change in LTA from KSK Mahanadi to UP from 750 MW to 950 MW c) Change in LTA from Tuticorin - Mytrah Power to UP from 51.84 MWto 74.82 MW d) Change in LTA from Tuticorin - Orange Power to Haryana from 50 MW to 100 MW e) Change in LTA from Ostro Kutch Wind Private Limited to UP from 90.2 MW to 100 MW 	WR-NR/Import of NR
			Change in LTA from Tutitorin Mytrah Power to Assam from 25.74 MW to 37.4 MW	ER-NER/Import of NER
			a) Change in MTOA from KSK Mahanadi to AP from 400 MW to 150 MW b) Operationalization of 13.65 MW MTOA NSPCL to SAIL, Salem (TN) Change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4	WR-SR/Import of SR
5	24th May 2019	Whole Month	MW to 50 MW	ER-NER/Import of NER
6	28th May 2019	Whole Month	 a) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to Punjab. b) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to UP. c) Change in LTA quantum from Mytrah Power to UP from 75 MW to 100 MW. d) Change in LTA quantum from KSK Mahanadi to UP from 950 MW to 820 MW. e) Change in LTA quantum from ACME - RUMS to DMRC from 30 to 33 MW. f) Change in LTA quantum from ARINSUN - Rewa UMSP to DMRC from 15 to 33 MW. g) Change in LTA quantum from Mahindra - Rewa UMSP to DMRC from 15 to 7.75 MW. 	WR-NR/Import of NR
			 a) Change in MTOA quantum from KSK Mahanadi to AP from 150 MW to 340 MW. b) Change in LTA quantum from KSK Mahanadi to TN from 500 MW to 440 MW. c) Completion of 200 MW MTOA from JPL -II to TN. 	WR-SR/Import of SR
7	30th May 2019	Whole Month	Change in load - generation balance in NER	ER-NER and Import/Export of NER
8	31st May 2019	1st June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
9	02nd June 2019	03rd June 2019	Revised due to shutdown of 400kV 315MVA ICT-2 at Misa SS.	ER-NER and Import/Export of NER
10	03rd June 2019	04th June 2019	Revised due to Shutdown of 400 kV Bongaigaon - Byrnihat TL with LR	ER-NER and Import/Export of NER
11	06th June 2019	07th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR

12	07th June 2019	08th June 2019	Revised due to Emergency shutdown of HVDC Champa-Kurukshetra pole-1	WR-NR/Import of NR
		08th June 2019 & 10th June 2019 to 13th June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
		08th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
13	08th June 2019	09th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
14	09th June 2019	10th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
15	10th June 2019	11th June 2019 to 13th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
16	12th June 2019	13th June 2019 to 14th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR
		14th June 2019 to 15th June 2019	Revised due to Forced outage of Block-2 at HVDC Bhadravathi	WR-SR/Import of SR
17	13th June 2019	15th June 2019 to 23rd June 2019	Revised due to shutdown of 400/220 kV, 500 MVA ICT-1 at Misa SS	ER-NER and Import/Export of NER
18	15th June 2019	16th June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
19	16th June 2019	17th June 2019 to 23rd June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR

ASSUN	IPTIONS IN BASECASE				
				Month : June'19	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
Ι	NORTHERN REGION				
1	Punjab	9674	9921	4554	4420
2	Haryana	8100	8297	1804	1804
3	Rajasthan	11941	11831	8923	8923
4	Delhi	6316	6647	860	860
5	Uttar Pradesh	17366	15270	8505	8514
6	Uttarakhand	2120	2162	1058	911
7	Himachal Pradesh	1604	1349	836	769
8	Jammu & Kashmir	2659	2384	812	1286
9	Chandigarh	346	292	0	0
10	ISGS/IPPs	29	29	21041	18890
	Total NR	60155	58182	48393	46376
П	EASTERN REGION				
1	Bihar	4369	3260	208	164
2	Jharkhand	1296	889	389	267
3	Damodar Valley Corporation	2757	2851	5367	3602
4	Orissa	4183	3555	3020	1906
5	West Bengal	8554	5927	6226	4108
6	Sikkim	100	93	0	0
7	Bhutan	197	197	1018	1097
8	ISGS/IPPs	294	294	11522	8973
	Total ER	21750	17066	27750	20117
	WESTERN REGION				
1	Maharashtra	17042	15322	11227	11269
2	Gujarat	14986	14971	8552	8555
3	Madhya Pradesh	7796	7505	3567	4645
4	Chattisgarh	3372	3000	1905	2553
5	Daman and Diu	320	307	0	0
6	Dadra and Nagar Haveli	752	754	0	0
7	Goa-WR	485	342	0	0
8	ISGS/IPPs	4397	4235	40908	36436
	Total WR	49150	46437	66159	63460

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8942	6902	5919	4357
2	Telangana	8337	6461	4431	3591
3	Karnataka	7500	5000	4716	4025
4	Tamil Nadu	15200	13901	8036	6573
5	Kerala	3706	2226	1459	192
6	Pondy	358	358	0	0
7	Goa-SR	70	70	0	0
8	ISGS/IPPs	0	0	13977	12028
	17th June 2019 to 23th June 2019	44113	5050	38539	30766
			5050	00000	00700
V	NORTH-EASTERN REGION		5050		
•	24th June 2019 to 30th June 2019	44113	34918	38539	30766
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	132	64	0	0
2	Assam	1729	1280	235	192
3	Manipur	179	85	0	0
4	Meghalaya	286	218	272	246
5	Mizoram	101	69	64	8
6	Nagaland	121	83	21	12
7	Tripura	246	151	77	77
8	ISGS/IPPs		85		2035
	Total NER	2954	2035	2902	2570
	Total All India	178946	159463	185285	164747