Issue Date: 17th June 2019 Issue Time: 1320 hrs Revision No. 20

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06				195	1805		
NR-WR*	to	06-18	2500	500	2000	250	1750		
	30th June 2019	18-24				195	1805		
	1st June 2019 to	00-24	13250	500	12750	9783	2967		
	07th June 2019	00-24	12300**	300	11800**	8833**	2967**		
			13250		12750	9783	2967		
		00-04		500					
	08th June 2019		12300**		11800**	8833**	2967**		
		04-24	12000	500	11500	9783	1717		
		04-24	11050**	300	10550**	8833**	1717**		
	09th June 2019		13250		12750	9783	2967		
	to	00-24		500					
WR-NR*	12th June 2019		12300**		11800**	8833**	2967**		
	13th June 2019 to	00-24	11250	500	10750	9783	967		
	14th June 2019	00 24	10300**	300	9800**	8833**	967**		
	15th June 2019		13250		12750	9783	2967		
	to	00-24	1.2.2.0.0 starts	500	4.4.000	O O O O O Strate	20 (5 th)		
	17th June 2019		12300**		11800**	8833**	2967**		
	18th June 2019	00-24	11250	500	10750	9783	967		Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole
	2019	00 <b>2</b> .	10300**		9800**	8833**	967**	2000	during cyclone "VAYU"
	19th June 2019		13250		12750	9783	2967		
	to 30th June 2019	00-24	12300**	500	11800**	8833**	2967**		
	30th Julie 2019		12300***		11800***	8833***	2907***		
	4 . 7 . 2010	00.06	2000		1000	193	1.607		
	1st June 2019	00-06	2000		1800	193	1607	_	
NR-ER*	to	06-18	2000	200	1800	303	1497	1	
NR-ER*	to 30th June 2019			200					
NR-ER*	to	06-18 18-24	2000	300	1800 1800	303	1497 1607	-	
	to 30th June 2019 1st June 2019	06-18	2000		1800	303 193	1497		
	to 30th June 2019 1st June 2019 to 30th June 2019	06-18 18-24	2000		1800 1800	303 193	1497 1607		
	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to	06-18 18-24	2000		1800 1800	303 193 3979	1497 1607	1.	
ER-NR*	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24	2000		1800 1800	303 193 3979	1497 1607 971	1.	
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019	06-18 18-24 00-24	2000		1800 1800	303 193 3979 No limit	1497 1607 971 t is being specified		
ER-NR*	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24	2000		1800 1800	303 193 3979 No limit	1497 1607 971		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24 00-24	2000 2000 5250		1800 1800 4950	303 193 3979 No limit	1497 1607 971 t is being specified		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24	2000 2000 5250 5550	300	1800 1800 4950	303 193 3979 No limit	1497 1607 971 t is being specified 1907		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22	2000 2000 5250 5550 5550		1800 1800 4950 5050 5050	303 193 3979 No limit	1497 1607 971 t is being specified 1907 907		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24	2000 2000 5250 5550 5550	300	1800 1800 4950 5050 5050 5050	303 193 3979 No limit	1497 1607 971 t is being specified 1907 907 907		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5050	500	1800 1800 4950 5050 5050 4550	303 193 3979 No limit	1497 1607 971 t is being specified 907 907 907 407		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22	2000 2000 5250 5550 5550 5550 5050	300	1800 1800 4950 5050 5050 5050 4550 4550	303 193 3979 No limit	1497 1607 971  t is being specified 907 907 907 407 407		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24	2000 2000 5250 5550 5550 5550 5050 5050	500	1800 1800 4950 5050 5050 5050 4550 4550 4550	303 193 3979 No limit	1497 1607 971  t is being specified 907 907 907 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5550 5050 5050	300 500	1800 1800 4950 5050 5050 5050 4550 4550 4550	303 193 3979 No limit No limit	1497 1607 971  t is being specified 907 907 907 407 407 407 407		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22	2000 2000 5250 5550 5550 5550 5050 5050	500	1800 1800 4950 5050 5050 5050 4550 4550 4550 45	303 193 3979 No limit	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 22-24 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550	303 193 3979 No limit No limit	1497 1607 971  t is being specified  907 907 907 407 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550	303 193 3979 No limit No limit 4143 4143	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22	2000 2000 5250 5550 5550 5550 5050 5050	300 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit No limit	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407		
ER-NR* W3-ER ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 22-24 22-24 22-24 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit No limit 4143 4143	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407 407 4		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit 4143 4143 4143	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407 407 4		
ER-NR* W3-ER ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 22-24 22-24 22-24 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit No limit 4143 4143	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407 407 4		

Issue Date: 17th June 2019 Issue Time: 1320 hrs Revision No. 20

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	11th June 2019	00-05	5050		4550	(	407		
	to	05-22	5050	500	4550	4143	407		
	13th June 2019	22-24	5050		4550		407		
	14th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		
	15th June 2019	22-24	5050		4550		407		
		00-05	5050		4550		407		
WR_SR	16th June 2019	05-22	5050	500	4550	4143	407		
<b>****</b>	10th suite 2019	22-24	5050	300	4550	1113	407		
		00-05	5050		4550		407		
	17th June 2019 to	05-22	5050	500	4550	4143	407		
	23rd June 2019	22-24		300	4550	4143	407		
			5050						
	24th June 2019	00-05	5550	<b>500</b>	5050	41.40	907		
	to 30th June 2019	05-22	5550	500	5050	4143	907		
		22-24	5550		5050		907		
SR-WR *	1st June 2019 to 30th June 2019	00-24				No limi	t is being Specified	l.	
	1st June 2019	00-06				2748	1952		
ER-SR	to	06-18	4950	250	4700	2833	1867		
	30th June 2019	18-24				2748	1952		
	1st June 2019								
SR-ER *	to	00-24				No limi	t is being Specified	1.	
SR-ER *	to 30th June 2019	00-24				No limi	t is being Specified	1.	
SR-ER *			1200		1155	No limi		l.	
SR-ER *	30th June 2019	00-24 00-08 08-17	1200 1150	15	1155 1105		875 825	1.	
SR-ER *		00-08 08-17 17-23	1150 1030	45	1105 985	No limit	875 825 705	1.	
SR-ER *	30th June 2019	00-08 08-17 17-23 23-24	1150 1030 1150	45	1105 985 1105		875 825 705 825	1.	
SR-ER *	30th June 2019	00-08 08-17 17-23 23-24 00-17	1150 1030 1150 1200	45 45	1105 985 1105 1155		875 825 705 825 875		
SR-ER *	30th June 2019  1st June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24	1150 1030 1150 1200 1160 1200		1105 985 1105 1155 1115 1155	280	875 825 705 825 875 835 875		
SR-ER *	30th June 2019  1st June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09	1150 1030 1150 1200 1160 1200 1200		1105 985 1105 1155 1115 1155 1155	280	875 825 705 825 875 835 875 875		
SR-ER *	30th June 2019  1st June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17	1150 1030 1150 1200 1160 1200 1200 1025		1105 985 1105 1155 1115 1155 1155 980	280	875 825 705 825 875 835 875 875 700		
SR-ER *	30th June 2019  1st June 2019  02nd June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09	1150 1030 1150 1200 1160 1200 1200	45	1105 985 1105 1155 1115 1155 1155	280	875 825 705 825 875 835 875 875		
SR-ER *	30th June 2019  1st June 2019  02nd June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200	45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155	280	875 825 705 825 875 835 875 875 700 515 700 875		
SR-ER *	30th June 2019  1st June 2019  02nd June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930	45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155 885	280	875 825 705 825 875 835 875 875 700 515 700 875 605		
SR-ER *	30th June 2019  1st June 2019  02nd June 2019  03rd June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200	45 45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155	280 280 280	875 825 705 825 875 835 875 875 700 515 700 875		
	30th June 2019  1st June 2019  02nd June 2019  03rd June 2019  04th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200	45 45 45	1105 985 1105 1155 1115 1115 1155 980 795 980 1155 885 815 885 1155	280 280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875		
	30th June 2019  1st June 2019  02nd June 2019  03rd June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160	45 45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115	280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875 835		
	30th June 2019  1st June 2019  02nd June 2019  03rd June 2019  04th June 2019 to	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200	45 45 45	1105 985 1105 1155 1115 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1115	280 280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875 835 875		
	1st June 2019  02nd June 2019  03rd June 2019  04th June 2019  05th June 2019 to 07th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-17	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150	45 45 45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1155 1105	280 280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875 835 875 835		
	30th June 2019  1st June 2019  02nd June 2019  03rd June 2019  04th June 2019 to	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150 1030	45 45 45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1155 1115 1155 1155	280 280 280 280	875 825 705 825 875 835 875 700 515 700 875 605 535 605 875 835 875 875 835		
	1st June 2019  02nd June 2019  03rd June 2019  04th June 2019  05th June 2019 to 07th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150 1030 1150	45 45 45	1105 985 1105 1155 1115 1155 1155 1155 980 795 980 1155 885 815 885 1155 1115 1155 1105 985 1105	280 280 280 280	875 825 705 825 875 835 875 700 515 700 875 605 535 605 875 835 875 825 705 825		
	1st June 2019  02nd June 2019  03rd June 2019  04th June 2019  05th June 2019 to 07th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150 1030	45 45 45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1155 1115 1155 1155	280 280 280 280	875 825 705 825 875 835 875 700 515 700 875 605 535 605 875 835 875 875 835		
	1st June 2019  02nd June 2019  03rd June 2019  04th June 2019  05th June 2019 to 07th June 2019  08th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-08	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150 1030 1150 1200 1160 1200	45 45 45 45	1105 985 1105 1155 1115 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1105 985 1105 1155 1115 1155	280 280 280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875 835 875 825 705 825 875 835 875		
	1st June 2019  02nd June 2019  03rd June 2019  04th June 2019  05th June 2019 to 07th June 2019  08th June 2019  09th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-08	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150 1030 1150 1030 1150 1030 1150 1030 1160 1200	45 45 45 45	1105 985 1105 1155 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1155 1105 985 1105 1155 1155 1155	280 280 280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875 835 875 825 705 825 875 835 875		
	1st June 2019  02nd June 2019  03rd June 2019  04th June 2019  05th June 2019 to 07th June 2019  08th June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-09 09-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-08	1150 1030 1150 1200 1160 1200 1200 1025 840 1025 1200 930 860 930 1200 1160 1200 1150 1030 1150 1200 1160 1200	45 45 45 45	1105 985 1105 1155 1115 1115 1155 1155 980 795 980 1155 885 815 885 1155 1115 1105 985 1105 1155 1115 1155	280 280 280 280 280	875 825 705 825 875 835 875 875 700 515 700 875 605 535 605 875 835 875 825 705 825 875 835 875		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-17	1200		1155	(IVII OII) II	875	Tte vision	
	14th June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-09	1200		1155		875		
ED MED	15th June 2019 to	09-17'	890	4.5	845	200	565		
ER-NER	23th June 2019	17-23	862	45	817	280	537		
		23-24	890	1	845		565		
	24th June 2019 to	00-17	1200		1155		875		
		17-23	1160	45	1115	280	835		
	30th June 2019	23-24	1200		1155		875		
		00-08	2564		2519		2519		
	1st June 2019	08-17	2130	45	2085	0	2085		
	1st June 2019	17-23	1980	43	1935	U	1935		
<b>NER-ER</b>		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	02nd June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09	2564		2519		2519		
	03rd June 2019	09-17	1836	45	1791	0	1791		
	031d Julie 2019	17-23	1693	43	1648	U	1648		
		23-24	1836		1791		1791		
		00-08	2564		2519		2519		
	04th June 2019	08-17	2070	45	2025	0	2025		
	04th Julie 2019	17-23	1960	43	1915	U	1915		
		23-24	2070		2025		2025		
	05th June 2019 to	00-17	2564		2519		2519		
	07th June 2019	17-23	2390	45	2345	0	2345		
	07th Julie 2017	23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	08th June 2019	08-17	2130	45	2085	0	2085		
	00th 3th 2019	17-23	1980		1935	Ŭ	1935		
		23-24	2130		2085		2085		
NER-ER		00-17	2564		2519		2519		
1,221,221	09th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
	101 7 2015	00-08	2564		2519		2519		
	10th June 2019 to	08-17	2130	45	2085	0	2085		
	13th June 2019	17-23	1980		1935		1935		
		23-24	2130		2085		2085		
	144 1 2010	00-17	2564	4.7	2519	0	2519		
	14th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
	15th Irra 2010 (	00-09'	2564		2519		2519		
	15th June 2019 to	09-17'	1835	45	1790	0	1790		
	23th June 2019	17-23	1690		1645		1645		
		23-24	1835		1790		1790		
	24th June 2019 to	00-17	2564	15	2519	0	2519		
	30th June 2019	17-23 23-24	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
W3 zone Injection	1st June 2019 to 30th June 2019	00-24	No limit is b	eing specified	l (In case of an	y constraints appe	earing in the syster	m, W3 zone	export would be revised accordingly)
A. TTOIA	TC -FC1 (C2 9-C2)			77 1 ) T	4 - C D '1-	11 4 6 D	D 0 DNIII ' I	1 1 NO	LDC website under Intra-Regional

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

<sup>\*\*</sup>Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

<sup>1)</sup> S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

<sup>2)</sup> W3 comprises of the following regional entities:

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

Issue Date: 17th June 2019 Issue Time: 1320 hrs Revision No. 20

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown:

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

#### **Simultaneous Import Capability**

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
			17650		16850		3088		
		00-06	16700**		15900**		3088**		
NR	1st June 2019 to 07th June 2019	06-17	18900 17950**	800	18100 17150**	13762 12812**	4388 4388**		
		17-24	17000 16050**		16200 15250**		2438 2438**		
			17650		16850		3088		
		00-04'	16700**		15900**		3088**		
		04-06'	16000		15200		1438		
			15050** 17150		14250** 16350	13762	1438** 2588		
NR	08th June 2019	06-08	16200**	800	15400**	12812**	2588**		
		08-17	17150 16200**		16350 15400**		2588 2588**		
		17-24	15400		14600		838		
			14450** 17650		13650** 16850		838** 3088		
		00-06	16700**		15900**		3088**		
NR	09th June 2019 to	06-17	18900	800	18100	13762	4388		
	12th June 2019	17-24	17950** 17000		17150** 16200	12812**	4388** 2438		
		11-4 <del>4</del>	16050**		15250**		2438**		
		00-06	15000		14200		438		
NR	13th June 2019 to	06-17	14050** 16100	800	13250** 15300	13762	438** 1538		
	14th June 2019	00-17	15150** 14450	000	14350** 13650	12812**	1538**		
		17-24	13500**		12700**		0**		
		00-06	17650		16850		3088		
NR	15th June 2019 to	06-17	16700** 18900	800	15900** 18100	13762	3088** 4388		
	17th June 2019		17950** 17000		17150** 16200	12812**	4388** 2438		
		17-24	16050**		15250**		2438**		

			15000		14200		438		1
		00-06	13000		14200		430	-2650	
			14050**		13250**		438**		
	18th June 2019		16100		15300	13762	1538		Revised in anticipation of tripping of
NR	2011	06-17	1 7 1 7 O dede	800	1 40 50 dede	1201244	1.700 state	-2800	HVDC Mundra-Mohindergarh Bipole
			15150** 14450		14350** 13650	12812**	1538**		during cyclone "VAYU"
		17-24	14450		13030		U	-2550	
		-, -,	13500**		12700**		0**		
			17650		16850		3088		
		00-06	1 6700 stute		1.7000 state		<b>2</b> 000 stute		
	19th June 2019		16700** 18900		15900** 18100	13762	3088** 4388	<u> </u>	-
NR	to	06-17	10700	800	10100	13702	7300		
	30th June 2019		17950**		17150**	12812**	4388**		
			17000		16200		2438		
		17-24	1 (050**		1505044		2420**		
		00-08	16050** 1200		15250** 1155		2438** 875		
		08-17	1150		1105		825		1
	1st June 2019	17-23	1030	45	985	280	705		1
									-
		23-24	1150		1105		825		
NED	021 I 2010	00-17	1200	45	1155	200	875		-
NER	02nd June 2019	17-23	1160	45	1115	280	835		-
		23-24	1200		1155		875		
		00-09	1200		1155		875		4
	03rd June 2019	09-17	1025	45	980	280	700		4
		17-23	840		795		515		1
		23-24	1025		980		700		
		00-08	1200		1155		875		-
NER	04th June 2019	08-17	930	45	885	280	605		1
		17-23	860		815		535		_
		23-24	930		885		605		
	05th June 2019 to	00-17	1200		1155		875		
	07th June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-08	1200		1155		875		_
	08th June 2019	08-17	1150	45	1105	280	825		
	00th June 2017	17-23	1030	15	985	200	705		_
		23-24	1150		1105		825		
		00-17	1200		1155		875		
NER	09th June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-08	1200		1155		875		
		08-17	5050		5005		4725		1
		17-23	5050		5005		4725		1
	10th June 2019 to	23-24	5050	45	5005	280	4725		1
	13th June 2019	08-17	1150		1105		825		1
		17-23	1030		985		705		1
		23-24	1150		1105		825		1
	<u> </u>		1100		1100			I .	1

		00-17	1200		1155		875	
	14th June 2019	17-23	1160	45	1115	280	835	
		23-24	1200		1155		875	
		00-09	1200		1155		875	
	15th June 2019 to	09-17'	890		845	200	565	
NER	23th June 2019	17-23	862	45	817	280	537	
		23-24	890		845		565	
		00-17	1200		1155		875	
	24th June 2019 to 30th June 2019	17-23	1160	45	1115	280	835	
	30th Julie 2019	23-24	1200		1155		875	
WR								
WK								
	1st June 2019 to	00-06	10500		9750	6891	2859	
	06th June 2019	06-18	10500	750	9750	6976	2774	
SR		18-24	10500		9750	6891	2859	
		00-06	10000		9250	6891	2359	
	07th June 2019	06-18	10000	750	9250	6976	2274	
		18-24	10000		9250	6891	2359	
		00-06	10000		9250	6891	2359	
	08th June 2019	06-18	10000	750	9250	6976	2274	
		18-24	10000		9250	6891	2359	
		00-06	10000		9250	6891	2359	
	09th June 2019	06-18	10000	750	9250	6976	2274	
		18-24	10000		9250	6891	2359	
		00-06	10000		9250	6891	2359	
	10th June 2019	06-18	10000	750	9250	6976	2274	
		18-24	10000		9250	6891	2359	
	11th June 2019	00-06	10000		9250	6891	2359	
	to	06-18	10000	750	9250	6976	2274	
SR	13th June 2019	18-24	10000		9250	6891	2359	
SK	14th June 2019	00-06	10000		9250	6891	2359	
	to	06-18	10000	750	9250	6976	2274	
	15th June 2019	18-24	10000		9250	6891	2359	
		00-06	10000		9250	6891	2359	
	16th June 2019	06-18	10000	750	9250	6976	2274	
		18-24	10000		9250	6891	2359	
	17th June 2019	00-06	10000		9250	6891	2359	
	to	06-18	10000	750	9250	6976	2274	
	23rd June 2019	18-24	10000		9250	6891	2359	
	24th June 2019	00-06	10500		9750	6891	2859	
	to	06-18	10500	750	9750	6976	2774	
	30th June 2019	18-24	10500		9750	6891	2859	

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A \* B/(B+C)Margin for ER-NR Applicants = A \* C/(B+C)

<sup>\*\*</sup>Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

<sup>\*</sup> For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

#### **Simultaneous Export Capability**

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06	4500		3800	388	3412		
NR*	to	06-18	4500	700	3800	553	3247		
	30th June 2019	18-24	4500		3800	388	3412		
		00-08	2564		2519		2519		
	1st June 2019	08-17	2130	45	2085	0	2085		
	18t Julie 2019	17-23	1980	43	1935	U	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	02nd June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09	2564		2519		2519		
	03rd June 2019	09-17	1836	45	1791	0	1791		
	Osra June 2019	17-23	1693	- 45	1648	0	1648		
		23-24	1836		1791		1791		
		00-08	2564		2519		2519		
	04th June 2019	08-17	2070	45	2025	0	2025		
	04th June 2019	17-23	1960	45	1915	U	1915		
NER		23-24	2070		2025		2025		
	05th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	07th June 2019	23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	08th June 2019	08-17	2130	45	2085	0	2085		
	Oour June 2019	17-23	1980	] 43	1935	U	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	09th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	10th June 2019 to	08-17	2130	45	2085	0	2085		
	13th June 2019	17-23	1980	45	1935	U	1935		
		23-24	2130		2085		2085		

		00-17	2564		2519		2519		
	14th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09'	2564		2519		2519		
NIED	15th June 2019	09-17'	1835	15	1790	0	1790		
NER	to 23th June 2019	17-23	1690	45	1645	0	1645		
		23-24	1835		1790		1790		
	24th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	30th June 2019	23-24	2564		2519		2519		
WR									
VV IX									
SR *	1st June 2019 to 30th June 2019	00-24				No limi	t is being Specif	ied.	

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

## **Limiting Constraints (Corridor wise)**

WR-NR   n-1 cc n-1 cc NR-ER   (n-1) cc 1. N-1 ER-NR   2. N-1 3. N-1 WR-SR   n-1 cc	Constraint  ) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line ) contingency of 400 kV Saranath-Pusauli I-1 contingencies of 400 kv Mejia-Maithon A S/C I-1 contingencies of 400 kv Kahalgaon-Banka S/C I-1 contingencies of 400kV MPL- Maithon S/C contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 20 Rev-0 to 5 Rev-6 to 20 Rev-0 to 120  Rev-0 to 20  Rev-0 to 20  Rev-0 to 20
WR-NR   n-1 cc n-1 cc NR-ER   (n-1) cc   1. N-1   ER-NR   2. N-1   3. N-1   WR-SR   n-1 cc	contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line  ) contingency of 400 kV Saranath-Pusauli I-1 contingencies of 400 kv Mejia-Maithon A S/C I-1 contingencies of 400 kv Kahalgaon-Banka S/C I-1 contingencies of 400kV MPL- Maithon S/C contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 5 Rev-6 to 20 Rev-0 to 120  Rev-0 to 20  Rev-0 to 20
NR-ER (n-1) of 1. N-1 ER-NR 2. N-1 3. N-1 WR-SR n-1 co	contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line  ) contingency of 400 kV Saranath-Pusauli  J-1 contingencies of 400 kv Mejia-Maithon A S/C  J-1 contingencies of 400 kv Kahalgaon-Banka S/C  J-1 contingencies of 400kV MPL- Maithon S/C  contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-6 to 20 Rev-0 to 120  Rev-0 to 20  Rev-0 to 20
NR-ER (n-1) of 1. N-1 ER-NR 2. N-1 3. N-1 WR-SR n-1 co	) contingency of 400 kV Saranath-Pusauli I-1 contingencies of 400 kv Mejia-Maithon A S/C I-1 contingencies of 400 kv Kahalgaon-Banka S/C I-1 contingencies of 400kV MPL- Maithon S/C contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 120  Rev-0 to 20  Rev-0 to 20
ER-NR 2. N-1 3. N-1 WR-SR n-1 co	I-1 contingencies of 400 kv Mejia-Maithon A S/C I-1 contingencies of 400 kv Kahalgaon-Banka S/C I-1 contingencies of 400kV MPL- Maithon S/C contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 20 Rev-0 to 20
ER-NR 2. N-1 3. N-1 WR-SR n-1 co	I-1 contingencies of 400 kv Kahalgaon-Banka S/C I-1 contingencies of 400kV MPL- Maithon S/C contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 20
1 VV R - 3 R		
1 1125 525 1 4	contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Day 0 to 20
and ER- $\frac{n-1}{n}$		Rev-0 to 20
	v Voltage at Gazuwaka (East) Bus.	Rev-0 to 20
b. Hi	n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 6
l la ui.	n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-7-9,11,13-15,17- 20
a. 400 kV Sa	b. High Loading of 220 Salakati -BTPS D/C(200 MW)	Rev-10
`	n-1) contingency of 400Misa-Balipara-1 High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
	n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 6
,	n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-7-9,11,13-15,17- 20
a. 400	b. High Loading of 220 Samaguri- Sonabil-II (200 MW)	Rev-10
b. Hi	n-1) contingency of 400Misa-Balipara-1 High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
W3 zone Injection		Rev-0 to 20

### **Limiting Constraints (Simultaneous)**

			Applicable Revisions
		1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C	Rev-0 to 20
	Import	3. N-1 contingencies of 400kV MPL- Maithon S/C	100 0 10 20
NR	_	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 20
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak.	Rev-0 to 20
	Export	(n-1) contingency of 400 kV Saranath-Pusauli	Kev-0 to 20
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa	Rev-0 to 6
		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Kev-0 to 0
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-7-9,11,13-15,17-
	Immont	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	20
	Import	a. 400 kV Bongaigaon - Azara TL b. High Loading of 220	Day 10
		kV Salakati -BTPS D/C(200 MW)	Rev-10
		a. (n-1) contingency of 400Misa-Balipara-1	Day 12 16
NER		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
NEK		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 6
		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Kev-0 to 0
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-7-9,11,13-15,17-
	F	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	20
	Export	a. 400 kV Bongaigaon - Azara TL b. High Loading of	Day 10
		220 kV Samaguri- Sonabil-II (200 MW)	Rev-10
		a. (n-1) contingency of 400Misa-Balipara-1	D 10.16
		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
		n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 20
SR	Import	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 20
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 20

Issue Date: 16th June 2019 Issue Time: 1300 hrs

Revision	Date of	Period of	Reason for Revision/Comment	Corridor Affected
No	Revision	Revision	Operationalization of 87 MW LTA from Teesta - III HEP to Rajasthan	ER-NR/Import of NR
1	07th Mar 2019	Whole Month	Operationalization of 50 MW LTA from Orange Sirong Wind Power	WR-NR/Import of NR
			Limited (OSWPPL) to Haryana Operationalization of the following LTAs:-	WR-NR/Import of NR
2	28th Mar 2019	Whole Month	a) Tuticorin - Mytrah Power to UPPCL, Uttar Pradesh - 51.84 MW	
			Allocation of 40 MW power from Mouda Stg-II to Assam	ER-NER/Import of NER
3	05th April 2019	Whole Month	<ul> <li>a) Operationalization of 25.74 MW LTA from Tuticorin Mytrah Power to Assam.</li> <li>b) Operationalization of 5 MW LTA from Rajasthan (Solar Power) to Assam.</li> <li>c) Completion of the period of allocation of 40 MW power from Mouda Stg-II to Assam.</li> </ul>	ER-NER/Import of NER
4	28th April 2019	Whole Month	a) Operationalization of 73.75 MW LTA to DMRC from Rewa UMSP - ACME Power (29.5 MW), Arinsun Power (29.5 MW) and Mahindra Power (14.75 MW) b) Change in LTA from KSK Mahanadi to UP from 750 MW to 950 MW c) Change in LTA from Tuticorin - Mytrah Power to UP from 51.84 MWto 74.82 MW d) Change in LTA from Tuticorin - Orange Power to Haryana from 50 MW to 100 MW e) Change in LTA from Ostro Kutch Wind Private Limited to UP from 90.2 MW to 100 MW	WR-NR/Import of NR
			Change in LTA from Tutitorin Mytrah Power to Assam from 25.74 MW to 37.4 MW	ER-NER/Import of NER
			a) Change in MTOA from KSK Mahanadi to AP from 400 MW to 150 MW b) Operationalization of 13.65 MW MTOA NSPCL to SAIL, Salem (TN)	WR-SR/Import of SR
5	24th May 2019	Whole Month	Change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW	ER-NER/Import of NER
6	28th May 2019	Whole Month	a) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to Punjab. b) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to UP. c) Change in LTA quantum from Mytrah Power to UP from 75 MW to 100 MW. d) Change in LTA quantum from KSK Mahanadi to UP from 950 MW to 820 MW. e) Change in LTA quantum from ACME - RUMS to DMRC from 30 to 33 MW. f) Change in LTA quantum from ARINSUN - Rewa UMSP to DMRC from 30 to 33 MW. g) Change in LTA quantum from Mahindra - Rewa UMSP to DMRC from 15 to 7.75 MW.	WR-NR/Import of NR
			a) Change in MTOA quantum from KSK Mahanadi to AP from 150 MW to 340 MW. b) Change in LTA quantum from KSK Mahanadi to TN from 500 MW to 440 MW. c) Completion of 200 MW MTOA from JPL -II to TN.	WR-SR/Import of SR
7	30th May 2019	Whole Month	Change in load - generation balance in NER	ER-NER and Import/Export of NER
8	31st May 2019	1st June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
9	02nd June 2019	03rd June 2019	Revised due to shutdown of 400kV 315MVA ICT-2 at Misa SS.	ER-NER and Import/Export of NER
10	03rd June 2019	04th June 2019	Revised due to Shutdown of 400 kV Bongaigaon - Byrnihat TL with LR	ER-NER and Import/Export of NER
11	06th June 2019	07th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR

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12	07th June 2019	08th June 2019	Revised due to Emergency shutdown of HVDC Champa-Kurukshetra pole-	WR-NR/Import of NR
		08th June 2019 & 10th June 2019 to 13th June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
		08th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
13	08th June 2019	09th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
14	09th June 2019	10th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
15	10th June 2019	11th June 2019 to 13th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
16	12th June 2019	13th June 2019 to 14th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR
		14th June 2019 to 15th June 2019	Revised due to Forced outage of Block-2 at HVDC Bhadravathi	WR-SR/Import of SR
17	13th June 2019	15th June 2019 to 23rd June 2019	Revised due to shutdown of 400/220 kV, 500 MVA ICT-1 at Misa SS	ER-NER and Import/Export of NER
18	15th June 2019	16th June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
19	16th June 2019	17th June 2019 to 23rd June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
20	17th June 2019	18th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR

ASSUN	MPTIONS IN BASECASE					
					Month : June'19	
S.No. Name of State/Area		Load			Generation	
		Peak Load (MW)	Off Peak Load	(MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION	·			, ,	, ,
1	Punjab	9674	9921		4554	4420
2	Haryana	8100	8297		1804	1804
3	Rajasthan	11941	11831		8923	8923
4	Delhi	6316	6647		860	860
5	Uttar Pradesh	17366	15270		8505	8514
6	Uttarakhand	2120	2162		1058	911
7	Himachal Pradesh	1604	1349		836	769
8	Jammu & Kashmir	2659	2384		812	1286
9	Chandigarh	346	292		0	0
10	ISGS/IPPs	29	29		21041	18890
	Total NR	60155	58182		48393	46376
II	EASTERN REGION					
1	Bihar	4369	3260		208	164
2	Jharkhand	1296	889		389	267
3	Damodar Valley Corporation	2757	2851		5367	3602
4	Orissa	4183	3555		3020	1906
5	West Bengal	8554	5927		6226	4108
6	Sikkim	100	93		0	0
7	Bhutan	197	197		1018	1097
8	ISGS/IPPs	294	294		11522	8973
	Total ER	21750	17066		27750	20117
III	WESTERN REGION					
1	Maharashtra	17042	15322		11227	11269
2	Gujarat	14986	14971		8552	8555
3	Madhya Pradesh	7796	7505		3567	4645
4	Chattisgarh	3372	3000		1905	2553
5	Daman and Diu	320	307		0	0
6	Dadra and Nagar Haveli	752	754		0	0
7	Goa-WR	485	342		0	0
8	ISGS/IPPs	4397	4235		40908	36436
	Total WR	49150	46437		66159	63460

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8942	6902	5919	4357
2	Telangana	8337	6461	4431	3591
3	Karnataka	7500	5000	4716	4025
4	Tamil Nadu	15200	13901	8036	6573
5	Kerala	3706	2226	1459	192
6	Pondy	358	358	0	0
7	Goa-SR	70	70	0	0
8	ISGS/IPPs	0	0	13977	12028
	17th June 2019				
	to	44113	5050	38539	20766
	23th June 2019	44113	5050	30339	30766
V	NORTH-EASTERN REGION		5050		+
	24th June 2019		3030		
	to				
	30th June 2019	44113	34918	38539	30766
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	132	64	0	0
2	Assam	1729	1280	235	192
3	Manipur	179	85	0	0
4	Meghalaya	286	218	272	246
5	Mizoram	101	69	64	8
6	Nagaland	121	83	21	12
7	Tripura	246	151	77	77
8	ISGS/IPPs		85		2035
	Total NER	2954	2035	2902	2570
	Total All In all a	470040	450.400	405005	404747
	Total All India	178946	159463	185285	164747