Issue Date: 25th June 2019 Issue Time: 1200 hrs Revision No. 22

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06				195	1805		
NR-WR*	to	06-18	2500	500	2000	250	1750		
	30th June 2019	18-24				195	1805		
	1st June 2019 to	00-24	13250	500	12750	9783	2967		
	07th June 2019	00-24	12300**	300	11800**	8833**	2967**		
			13250		12750	9783	2967		
		00-04		500					
	08th June 2019		12300**		11800**	8833**	2967**		
		04-24	12000	500	11500	9783	1717		
		04-24	11050**	300	10550**	8833**	1717**		
	09th June 2019		13250		12750	9783	2967		
	to	00-24		500					
WR-NR*	12th June 2019		12300**		11800**	8833**	2967**		
	13th June 2019 to	00-24	11250	500	10750	9783	967		
	14th June 2019	00 24	10300**	300	9800**	8833**	967**		
	15th June 2019		13250		12750	9783	2967		
	to	00-24	1.2.2.0.0 state	500	4.4.0.0.0.1111	O O O O O Starte	20 statut		
	17th June 2019		12300**		11800**	8833**	2967**		
	18th June 2019	00-24	11250	500	10750	9783	967		
	2019	00 <b>2</b> .	10300**		9800**	8833**	967**		
	19th June 2019		13250		12750	9783	2967		
	to 30th June 2019	00-24	12300**	500	11800**	8833**	2967**		
	30th June 2019		12300***		11800***	8833***	2967***		
	1 at I 2010	00-06	2000		1800	193	1607		
	1st June 2019				1800		1007	- 1	
NR-ER*	to	06-18	2000	200	1800	303	1497		
NR-ER*	to 30th June 2019			200				-	
	to 30th June 2019 1st June 2019	06-18 18-24	2000		1800 1800	303 193	1497 1607	-	
NR-ER* ER-NR*	to 30th June 2019	06-18	2000	300	1800	303	1497	-	
	to 30th June 2019 1st June 2019 to	06-18 18-24	2000		1800 1800	303 193	1497 1607		
	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to	06-18 18-24	2000		1800 1800	303 193 3979	1497 1607	1.	
ER-NR*	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24	2000		1800 1800	303 193 3979	1497 1607 971	1.	
ER-NR*	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to	06-18 18-24 00-24	2000		1800 1800	303 193 3979 No limit	1497 1607 971		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019	06-18 18-24 00-24	2000		1800 1800	303 193 3979 No limit	1497 1607 971 t is being specified		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24 00-24	2000 2000 5250		1800 1800 4950	303 193 3979 No limit	1497 1607 971 t is being specified		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24	2000 2000 5250 5550	300	1800 1800 4950	303 193 3979 No limit	1497 1607 971 t is being specified 1907		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22	2000 2000 5250 5550 5550		1800 1800 4950 5050 5050	303 193 3979 No limit	1497 1607 971 t is being specified 1907 907		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24	2000 2000 5250 5550 5550	300	1800 1800 4950 5050 5050 5050	303 193 3979 No limit	1497 1607 971  t is being specified  907 907 907		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5550 5050	500	1800 1800 4950 5050 5050 4550	303 193 3979 No limit	1497 1607 971  t is being specified  907 907 907 407		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 30th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22	2000 2000 5250 5550 5550 5550 5050	300	1800 1800 4950 5050 5050 5050 4550 4550	303 193 3979 No limit	1497 1607 971  t is being specified 907 907 907 407 407		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24	2000 2000 5250 5550 5550 5550 5050 5050	500	1800 1800 4950 5050 5050 5050 4550 4550 4550	303 193 3979 No limit	1497 1607 971  t is being specified  907 907 907 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5550 5050 5050	300 500	1800 1800 4950 5050 5050 5050 4550 4550 4550	303 193 3979 No limit No limit	1497 1607 971  t is being specified  907 907 907 407 407 407 407		
ER-NR* W3-ER	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22	2000 2000 5250 5550 5550 5550 5050 5050	500	1800 1800 4950 5050 5050 5050 4550 4550 4550 45	303 193 3979 No limit	1497 1607 971  t is being specified  907 907 907 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24 22-24 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550	303 193 3979 No limit No limit	1497 1607 971  t is being specified  907 907 907 407 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24 00-24 00-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550	303 193 3979 No limit 4143 4143	1497 1607 971  t is being specified  907 907 907 407 407 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22	2000 2000 5250 5550 5550 5550 5050 5050	300 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit No limit	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 22-24 22-24 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit 4143 4143	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407 407 4		
ER-NR*  W3-ER  ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 00-05	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit 4143 4143 4143	1497 1607 971  t is being specified  907 907 907 407 407 407 407 407 407 407 407 407 4		
ER-NR* W3-ER ER-W3	to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  1st June 2019  to 30th June 2019  to 06th June 2019  07th June 2019  08th June 2019	06-18 18-24 00-24  00-24  00-24  00-05 05-22 22-24 00-05 05-22 22-24 00-05 05-22 22-24 22-24 22-24 22-24	2000 2000 5250 5550 5550 5550 5050 5050	300 500 500	1800 1800 4950 5050 5050 5050 4550 4550 4550 4550 4550 4550 4550 4550	303 193 3979 No limit 4143 4143	1497 1607 971  t is being specified 907 907 907 407 407 407 407 407 407 407 407 407 4		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	11th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		
	13th June 2019	22-24	5050		4550		407		
	14th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		
	15th June 2019	22-24	5050		4550		407		
		00-05	5050		4550		407		
	16th June 2019	05-22	5050	500	4550	4143	407		
		22-24	5050		4550		407		
	17th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		
WR-SR	20th June 2019	22-24	5050		4550		407		
	21st June 2019	00-05	5550		5050		907		
	to	05-22	5550	500	5050	4143	907		
	23rd June 2019	22-24	5550		5050		907		
	24th June 2019	00-05	5550		5050		907		
	to	05-22	5550	500	5050	4143	907		
	25th June 2019	22-24	5550		5050		907		
	26th June 2019	00-05	5550		5050		1009		Revised STOA margin due to: (a) Revised MTOA from KSK to Andhra
	to 30th June 2019	05-22	5550	500	5050	4041	1009		Pradesh to 38.5 MW from earlier 340 MW (b) Revised MTOA quantum from Jindal
		22-24	5550		5050		1009		Power to Tamilnadu to 200 MW
SR-WR *	1st June 2019 to 30th June 2019	00-24				No limit	t is being Specified	d.	
	1st June 2019	00-06				2748	1952		
	to	06-18	4950	250	4700	2833	1867		
	25th June 2019	18-24				2748	1952	_	
ER-SR		00-06				2248	2452		
	26st June 2019 to	06-18	4950	250	4700	2333	2367		Revised STOA margin due to annual maintenance of 500 MW Talcher Stage
	30th June 2019		4930	250	4700				2 Unit #3
	1st June 2019	18-24				2248	2452		
SR-ER *	to	00-24				No limit	t is being Specified	d.	
	30th June 2019								
		00-08	1200		1155		875		
	1st June 2019	08-17	1150	45	1105	280	825		
		17-23 23-24	1030 1150		985 1105		705 825		
		00-17	1200		1155		875		
	02nd June 2019	17-23	1160	45	1115	280	835		
		23-24 00-09	1200 1200		1155 1155		875 875		
ER-NER	03rd June 2019	09-17	1025	45	980	280	700		
	031d 3dile 2017	17-23	840		795	200	515		
		23-24 00-08	1025 1200		980 1155		700 875		
	04th June 2019	08-17	930	45	885	280	605		
	5 . M. Cuito 2017	17-23 23-24	860 930		815 885	200	535 605		
	054h I 2010	00-17	1200		1155		875		
	05th June 2019 to 07th June 2019	17-23	1160	45	1115	280	835		
	5. M. Como 2017	23-24	1200		1155		875		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-08	1200		1155	(WITOA)#	875	Kevision	
		08-17	1150	1	1105		825		
	08th June 2019	17-23	1030	45	985	280	705		
		23-24	1150		1105		825		
		00-17	1200		1155		875		
	09th June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-08	1200		1155		875		
	10th June 2019 to	08-17	1150	4.5	1105	200	825		
	13th June 2019	17-23	1030	45	985	280	705		
ER-NER		23-24	1150		1105		825		
		00-17	1200		1155		875		
	14th June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-09	1200		1155		875		
	15th June 2019 to	09-17'	890	45	845	280	565		
	23th June 2019	17-23	862	13	817	200	537		
		23-24	890		845		565		
	24th June 2019 to	00-17	1200		1155		875		
	30th June 2019	17-23	1160	45	1115	280	835		
	2017	23-24	1200		1155		875		
		00-08	2564		2519		2519		
	1st June 2019	08-17	2130	45	2085	0	2085		
NED ED		17-23	1980		1935		1935		
NER-ER		23-24	2130		2085		2085		
	02 11 2010	00-17	2564	4.5	2519		2519		
	02nd June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09	2564		2519	•	2519		
	03rd June 2019	09-17 17-23	1836 1693	45	1791 1648	0	1791 1648		
		23-24	1836	-	1791		1791		
		00-08	2564		2519		2519		
		08-17	2070		2025	0	2025		
	04th June 2019	17-23	1960	45	1915		1915		
		23-24	2070		2025		2025		
	07.1.7. 00.10	00-17	2564		2519		2519		
	05th June 2019 to	17-23	2390	45	2345	0	2345		
	07th June 2019	23-24	2564	1	2519		2519		
		00-08	2564		2519		2519		
	08th June 2019	08-17	2130	15	2085		2085		
	Ooth June 2019	17-23	1980	45	1935	0	1935		
		23-24	2130		2085		2085		
NER-ER		00-17	2564		2519		2519		
TER-ER	09th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	10th June 2019 to	08-17	2130	45	2085	0	2085		
	13th June 2019	17-23	1980		1935		1935		
		23-24	2130		2085		2085		
	144 1 2010	00-17	2564	45	2519		2519		
	14th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
	15th June 2019 to	00-09' 09-17'	2564 1835		2519 1790		2519 1790		
	23th June 2019 to	17-23	1690	45	1645	0	1645		
	25th June 2019	23-24	1835		1790		1790		
		00-17	2564		2519		2519		
	24th June 2019 to	17-23	2390	45	2345	0	2345		
	30th June 2019	23-24	2564		2519		2519		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
W3 zone Injection	1st June 2019 to 30th June 2019	00-24	No limit is bo	eing specified	l (In case of an	y constraints appe	aring in the systen	n, W3 zone	export would be revised accordingly)

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

- 1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- 2) W3 comprises of the following regional entities:
- a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
- f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown:

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

#### **Simultaneous Import Capability**

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments						
ER															
			17650		16850		3088								
		00-06	16700**		15900**		3088**								
NR	1st June 2019 to 07th June 2019	06-17	18900 17950**	800	18100 17150**	13762 12812**	4388 4388**								
		17-24	17000 16050**		16200 15250**		2438 2438**								
			17650		16850		3088								
		00-04'	16700**		15900**		3088**								
		04-06'	16000		15200		1438								
			15050** 17150		14250** 16350	13762	1438** 2588								
NR	08th June 2019	06-08	16200**	800	15400**	12812**	2588**								
		08-17	17150 16200**		16350 15400**		2588 2588**								
		17-24	15400		14600		838								
			14450** 17650		13650** 16850		838** 3088								
		00-06	16700**		15900**		3088**								
NR	09th June 2019 to	06-17	18900	800	18100	13762	4388								
	12th June 2019	17-24	17950** 17000		17150** 16200	12812**	4388** 2438								
		11-4 <del>4</del>	16050**		15250**		2438**								
		00-06	15000		14200		438								
NR	13th June 2019 to	06-17	14050** 16100	800	13250** 15300	13762	438** 1538								
	14th June 2019	00-17	15150** 14450	000	14350** 13650	12812**	1538**								
		17-24	13500**		12700**		0**								
	15th June 2019 to 17th June 2019	00-06	17650		16850		3088								
NR		06-17	16700** 18900	800	15900** 18100	13762	3088** 4388								
			17950** 17000		17150** 16200	12812**	4388** 2438								
		1. III U GIIC 2017	1, vano 2017	17th Julie 2019	1, at suite 201)				17-24	16050**		15250**		2438**	

	<u> </u>		15000		14200		438	1		
		00-06	13000		14200		430			
		00 00	14050**		13250**		438**			
	18th June 2019		16100		15300	13762	1538			
NR	10th June 2017	06-17		800						
			15150**		14350**	12812**	1538**			
		17-24	14450		13650		0			
		17-24	13500**		12700**		0**			
			17650		16850		3088			
		00-06								
	19th June 2019		16700**		15900**	12762	3088**			
NR	to	06-17	18900	800	18100	13762	4388			
1 120	30th June 2019	00 17	17950**	000	17150**	12812**	4388**			
			17000		16200		2438			
		17-24								
		00.00	16050**		15250**		2438**			
		00-08	1200		1155		875			
	1st June 2019	08-17	1150	45	1105	280	825			
			17-23	1030		985		705		
		23-24	1150		1105		825			
		00-17	1200		1155		875			
NER	<b>R</b> 02nd June 2019	17-23	1160	45	1115	280	835			
		23-24	1200		1155		875			
		00-09	1200		1155		875			
	03rd June 2019	09-17	1025	45	980	280	700			
	0314 3 4110 2019	17-23	840	73	795	200	515			
		23-24	1025		980		700			
		00-08	1200		1155		875			
NER	04th June 2019	08-17	930	45	885	280	605			
TALL	0-till Julie 2017	17-23	860	73	815		535			
		23-24	930		885		605			
	054 1 2010	00-17	1200		1155		875			
	05th June 2019 to 07th June 2019	17-23	1160	45	1115	280	835			
	57 til 3 tille 2017	23-24	1200		1155		875			
		00-08	1200		1155		875			
	00th I.m. 2010	08-17	1150	15	1105	200	825			
	08th June 2019	17-23	1030	45	985	280	705			
		23-24	1150		1105		825			
		00-17	1200		1155		875			
NER	09th June 2019	17-23	1160	45	1115	280	835			
		23-24	1200		1155		875			
		00-08	1200		1155		875			
		08-17	5050		5005		4725			
		17-23	5050		5005		4725			
	10th June 2019 to	23-24	5050	45	5005	280	4725			
	13th June 2019	08-17	1150	-	1105	· -	825			
		17-23	1030		985		705			
		23-24	1150		1105		825			
		2J-2 <del>4</del>	1130		1103		023	L		

		00.17	1200		1155		975		
	141 7 2010	00-17	1200	4.~	1155	200	875		
	14th June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-09	1200		1155		875		
NER	15th June 2019 to	09-17'	890	45	845	280	565		
1,221	23th June 2019	17-23	862		817		537		
		23-24	890		845		565		
	24th Ivna 2010 to	00-17	1200		1155		875		
	24th June 2019 to 30th June 2019	17-23	1160	45	1115	280	835		
	3041104110 2019	23-24	1200		1155		875		
WR									
	1st June 2019 to	00-06	10500		9750	6891	2859		
	06th June 2019	06-18	10500	750	9750	6976	2774		
SR		18-24	10500		9750	6891	2859		
		00-06	10000		9250	6891	2359		
	07th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	08th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	09th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	10th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
	11th June 2019	00-06	10000		9250	6891	2359		
	to	06-18	10000	750	9250	6976	2274		
	13th June 2019	18-24	10000		9250	6891	2359		
	14th June 2019	00-06	10000		9250	6891	2359		
SR	to	06-18	10000	750	9250	6976	2274		
	15th June 2019	18-24	10000		9250	6891	2359		
		00-06	10000		9250	6891	2359		
	16th June 2019	06-18	10000	750	9250	6976	2274		
		18-24	10000		9250	6891	2359		
	17th June 2019	00-06	10000		9250	6891	2359		
	to	06-18	10000	750	9250	6976	2274		
	20st June 2019	18-24	10000		9250	6891	2359		
	21st June 2019	00-06	10500		9750	6891	2859		
		06-18	10500	750	9750	6976	2774		
	23rd June 2019  24th June 2019  to  (25th June 2010)	18-24	10500		9750	6891	2859		1
		00-06	10500		9750	6891	2859		
		06-18	10500	750	9750	6976	2774		
		18-24	10500	, , , ,	9750	6891	2859		
		10-24	10300		7130	0071	2033		

		00-06	10500		9750	6289	3461	Revised STOA margin due to: (a) Annual maintenance of 500 MW
SR	26th June 2019 to 30th June 2019	06-18	10500	750	9750	6374	3376	Talcher Stage 2 Unit #3 (b) Revised MTOA from KSK to Andhra Pradesh to 38.5 MW from earlier 340 MW
		18-24	10500		9750	6289	3461	(c) Revised MTOA from Jindal Power to Tamilnadu to 200 MW

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A \* B/(B+C)

Margin for ER-NR Applicants = A \* C/(B+C)

<sup>\*\*</sup>Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

<sup>\*</sup> For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

#### Simultaneous Export Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06	4500		3800	388	3412		
NR*	to	06-18	4500	700	3800	553	3247		
	30th June 2019	18-24	4500		3800	388	3412		
		00-08	2564		2519		2519		
	1st June 2019	08-17	2130	45	2085	0	2085		
	1st Julie 2019	17-23	1980	43	1935	U	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	02nd June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09	2564		2519		2519		
	03rd June 2019	09-17	1836	45	1791	0	1791		
		17-23	1693		1648		1648		
		23-24	1836		1791		1791		
	_	00-08	2564		2519		2519		
	04th June 2019	08-17	2070	45	2025	0	2025		
	O-till Julie 2017	17-23	1960		1915		1915		
NER		23-24	2070		2025		2025		
	05th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	07th June 2019	23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	08th June 2019	08-17	2130	45	2085	0	2085		
	ootii sune 2019	17-23	1980	13	1935		1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	09th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	10th June 2019	08-17	2130	45	2085	0	2085		
	to	17-23	1980		1935		1935		
		23-24	2130		2085		2085		

		00-17	2564		2519		2519		
	14th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09'	2564		2519		2519		
NER	15th June 2019 to	09-17'	1835	45	1790	0	1790		
NEK	23th June 2019	17-23	1690	43	1645	U	1645		
		23-24	1835		1790		1790		
	24th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	30th June 2019	23-24	2564		2519		2519		
WD									
WR									
SR *	1st June 2019 to 30th June 2019	00-24				No limi	t is being Specif	ïed.	

<sup>\*</sup> Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

### **Limiting Constraints (Corridor wise)**

Corridor         Constraint         Constraint           NR-WR         n-1 contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak         Rev-0 to 2           MR-WR         n-1 contingency of 2x1500 MVA, 765:400 kV ICTs at Agra (PG) will lead to overloading of the second ICT         Rev-0 to 2           NR-ER         n-1 contingency of 400 kV Sarnanth-Pusauli         Rev-0 to 22           I. N.1 contingencies of 400 kv Mgija-Maithon A S/C         Rev-0 to 22           ER-NR         1. N.1 contingencies of 400 kv Kahalagaon-Banka S/C         Rev-0 to 22           3. N.1 contingencies of 400 kv Kahalagaon-Banka S/C         Rev-0 to 22           4. Incontingency of 2x15 MVA, 400:22 kV Kr15 at Mardam will lead to overloading of the second ICT         Rev-0 to 22           RASRA         1. Incontingency of 2x15 MVA, 400:22 kV Kr15 at Mardam will lead to overloading of the second ICT         Rev-0 to 22           WASRA         1. Incontingency of 2x15 MVA, 400:22 kV kr15 at Mardam will lead to overloading of the second ICT         Rev-0 to 22           WASRA         1. Incontingency of 2x15 MVA, 400:22 kV kr15 at Mardam will lead to overloading of the second ICT         Rev-0 to 22           WASRA         1. Incontingency of 2x15 MVA, 400:22 kV kr15 at Mardam will lead to overloading of the second ICT         Rev-0 to 22           WASRA         1. Incontingency of 2x15 MVA, 400:22 kV kr15 at Misa         Rev-0 to 22           WASRA </th <th></th> <th></th> <th>Applicable Revisions</th>			Applicable Revisions
NR-NR   n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT   Rev-0 to 5	Corridor	Constraint	
NR-NR   n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line   Rev-6 to 22	NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak	Rev-0 to 22
NR-ER   (n-1) contingency of 400 kV Sarnanth-Pusauli   Rev-0 to 22	WD ND	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
1. N-1 contingencies of 400 kv Mejia-Maithon A S/C	WK-NK	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 22
Rev-0 to 22	NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 22
## 1- contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT    Rev-0 to 22	ER-NR	2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C	Rev-0 to 22
And ER	WR-SR		Rev-0 to 22
SR         Low Voltage at Gazuwaka (East) Bus.         Rev-0 to 22           Rev-0 to 6           Ber-NEF         a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)         Rev-7-9,11,13-15,17-15,1		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 22
B. High loading of 220 kV Balipara-Sonabil line(200 MW)   a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     a. 400 kV Bongaigaon - Azara TL     b. High Loading of 220 kV Salakati -BTPS D/C(200 MW)     a. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa     b. High loading of 220 kV Balipara-Sonabil line(200 MW)     a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa     b. High loading of 220 kV Balipara-Sonabil line(200 MW)     a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     a. 400 kV Bongaigaon - Azara TL     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     a. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     a. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     a. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     A. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     A. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     A. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     A. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     A. (n-1) contingency of 400/Misa-Balipara-I     b. High Loading of 220 kV Samaguri-Sonabil-II (200 MW)     A. (n-1) contingency of 400/Misa-Balipara-I     A. (n-1) contingency of 400/Misa-Balipara-I     A. (n-1) contingency of 400/Misa-Balipara-I     A. (n-1) contingency		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 22
B. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)   22		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 6
NER-ER  A 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Salakati -BTPS D/C(200 MW) a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  Rev-12,16  W3 zone		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	
b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa  Rev-0 to 6  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa  b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  22  a. 400 kV Bongaigaon - Azara TL  b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (n-1) contingency of 400Misa-Balipara-1  b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  Rev-12,16		b. High Loading of 220 kV Salakati -BTPS D/C(200 MW)	Rev-10
b. High loading of 220 kV Balipara-Sonabil line(200 MW)  a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa  b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. 400 kV Bongaigaon - Azara TL  b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  a. (n-1) contingency of 400Misa-Balipara-1  b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  Rev-10  Rev-12,16  W3 zone			Rev-12,16
NER-ER b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) a. 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  W3 zone  Pew 0 to 22			Rev-0 to 6
a. 400 kV Bongaigaon - Azara TL b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  W3 zone  Rev-12,16			
b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)  W3 zone  Rev-12,16  Rev-12,16	NER-ER		Rev-10
$P_{\text{AV}} \cap t_0 = 0$			Rev-12,16
			Rev-0 to 22

### **Limiting Constraints (Simultaneous)**

	Constituints	(Simultaneous)	<b>Applicable Revisions</b>
	Import	<ol> <li>N-1 contingencies of 400 kv Mejia-Maithon A S/C</li> <li>N-1 contingencies of 400 kv Kahalgaon-Banka S/C</li> <li>N-1 contingencies of 400kV MPL- Maithon S/C</li> </ol>	Rev-0 to 22
NR	•	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 22
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak.	Rev-0 to 22
	Export	(n-1) contingency of 400 kV Saranath-Pusauli	KCV-0 to 22
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa	Rev-0 to 6
		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Kev-0 to 0
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-7-9,11,13-15,17-
	Import	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	22
	Import	a. 400 kV Bongaigaon - Azara TL b. High Loading of 220	Rev-10
		kV Salakati -BTPS D/C(200 MW)	Kev-10
		a. (n-1) contingency of 400Misa-Balipara-1	Rev-12,16
NER		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Kev-12,10
NEK		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 6
		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Kev-0 to 0
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-7-9,11,13-15,17-
	Evmont	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	22
	Export	a. 400 kV Bongaigaon - Azara TL b. High Loading of	Rev-10
		220 kV Samaguri- Sonabil-II (200 MW)	Kev-10
		a. (n-1) contingency of 400Misa-Balipara-1	Rev-12,16
		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Kev-12,10
		n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 22
SR	Import	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 22
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 22

Issue Date: 16th June 2019 Issue Time: 1300 hrs

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected	
NO	Kevision	Revision	Operationalization of 87 MW LTA from Teesta - III HEP to Rajasthan	ER-NR/Import of NR	
1 07th Mar 2019		Whole Month	Operationalization of 50 MW LTA from Orange Sirong Wind Power Limited (OSWPPL) to Haryana	WR-NR/Import of NR	
		Whole Month	Operationalization of the following LTAs:- a) Tuticorin - Mytrah Power to UPPCL, Uttar Pradesh - 51.84 MW	WR-NR/Import of NR	
2	28th Mar 2019		Allocation of 40 MW power from Mouda Stg-II to Assam	ER-NER/Import of NER	
3	05th April 2019	Whole Month	a) Operationalization of 25.74 MW LTA from Tuticorin Mytrah Power to Assam. b) Operationalization of 5 MW LTA from Rajasthan (Solar Power) to Assam. c) Completion of the period of allocation of 40 MW power from Mouda Stg-II to Assam.	ER-NER/Import of NER	
4	28th April 2019	Whole Month	a) Operationalization of 73.75 MW LTA to DMRC from Rewa UMSP - ACME Power (29.5 MW), Arinsun Power (29.5 MW) and Mahindra Power (14.75 MW) b) Change in LTA from KSK Mahanadi to UP from 750 MW to 950 MW c) Change in LTA from Tuticorin - Mytrah Power to UP from 51.84 MWto 74.82 MW d) Change in LTA from Tuticorin - Orange Power to Haryana from 50 MW to 100 MW e) Change in LTA from Ostro Kutch Wind Private Limited to UP from 90.2 MW to 100 MW	WR-NR/Import of NR	
			Change in LTA from Tutitorin Mytrah Power to Assam from 25.74 MW to 37.4 MW	ER-NER/Import of NER	
			a) Change in MTOA from KSK Mahanadi to AP from 400 MW to 150 MW b) Operationalization of 13.65 MW MTOA NSPCL to SAIL, Salem (TN)	WR-SR/Import of SR	
5	24th May 2019	Whole Month	Change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW	ER-NER/Import of NER	
6	28th May 2019	Whole Month	a) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to Punjab. b) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to UP. c) Change in LTA quantum from Mytrah Power to UP from 75 MW to 100 MW. d) Change in LTA quantum from KSK Mahanadi to UP from 950 MW to 820 MW. e) Change in LTA quantum from ACME - RUMS to DMRC from 30 to 33 MW. f) Change in LTA quantum from ARINSUN - Rewa UMSP to DMRC from 30 to 33 MW. g) Change in LTA quantum from Mahindra - Rewa UMSP to DMRC from 15 to 7.75 MW.	WR-NR/Import of NR	
			a) Change in MTOA quantum from KSK Mahanadi to AP from 150 MW to 340 MW. b) Change in LTA quantum from KSK Mahanadi to TN from 500 MW to 440 MW. c) Completion of 200 MW MTOA from JPL -II to TN.	WR-SR/Import of SR	
7	30th May 2019	Whole Month	Change in load - generation balance in NER	ER-NER and Import/Export of NER	
8	31st May 2019	1st June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER	
9	02nd June 2019	03rd June 2019	Revised due to shutdown of 400kV 315MVA ICT-2 at Misa SS.	ER-NER and Import/Export of NER	
10	03rd June 2019	04th June 2019	Revised due to Shutdown of 400 kV Bongaigaon - Byrnihat TL with LR	ER-NER and Import/Export of NER	
11	06th June 2019	07th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR	

			•	
12	07th June 2019	08th June 2019	Revised due to Emergency shutdown of HVDC Champa-Kurukshetra pole-	WR-NR/Import of NR
		08th June 2019 & 10th June 2019 to 13th June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
		08th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
13	08th June 2019	09th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
14	09th June 2019	10th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
15	10th June 2019	11th June 2019 to 13th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
16	12th June 2019	13th June 2019 to 14th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR
10		14th June 2019 to 15th June 2019	Revised due to Forced outage of Block-2 at HVDC Bhadravathi	WR-SR/Import of SR
17	13th June 2019	15th June 2019 to 23rd June 2019	Revised due to shutdown of 400/220 kV, 500 MVA ICT-1 at Misa SS	ER-NER and Import/Export of NER
18	15th June 2019	16th June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
19	16th June 2019	17th June 2019 to 23rd June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
20	17th June 2019	18th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR
21	20th June 2019	21st June 2019 to 23rd June 2019	Revised due to revival of Block-2 at HVDC Bhadravathi	WR-SR/Import of SR
22	25th June 2019	23rd June 2019 to 30th June 2019	Revised STOA margin due to: (a) Annual maintenance of 500 MW Talcher Stage 2 Unit #3 (b) Revised MTOA from KSK to Andhra Pradesh to 38.5 MW from earlier 340 MW (c) Revised MTOA from Jindal Power to Tamilnadu to 200 MW	WR-SR/ER-SR/Import of SR

ASSUN	MPTIONS IN BASECASE					
					Month : June'19	
S.No.	Name of State/Area	Load			Generation	
		Peak Load (MW)	Off Peak Load	(MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION					
1	Punjab	9674	9921		4554	4420
2	Haryana	8100	8297		1804	1804
3	Rajasthan	11941	11831		8923	8923
4	Delhi	6316	6647		860	860
5	Uttar Pradesh	17366	15270		8505	8514
6	Uttarakhand	2120	2162		1058	911
7	Himachal Pradesh	1604	1349		836	769
8	Jammu & Kashmir	2659	2384		812	1286
9	Chandigarh	346	292		0	0
10	ISGS/IPPs	29	29		21041	18890
	Total NR	60155	58182		48393	46376
II	EASTERN REGION					
1	Bihar	4369	3260		208	164
2	Jharkhand	1296	889		389	267
3	Damodar Valley Corporation	2757	2851		5367	3602
4	Orissa	4183	3555		3020	1906
5	West Bengal	8554	5927		6226	4108
6	Sikkim	100	93		0	0
7	Bhutan	197	197		1018	1097
8	ISGS/IPPs	294	294		11522	8973
	Total ER	21750	17066		27750	20117
Ш	WESTERN REGION					
1	Maharashtra	17042	15322		11227	11269
2	Gujarat	14986	14971		8552	8555
3	Madhya Pradesh	7796	7505		3567	4645
4	Chattisgarh	3372	3000		1905	2553
5	Daman and Diu	320	307		0	0
6	Dadra and Nagar Haveli	752	754		0	0
7	Goa-WR	485	342		0	0
8	ISGS/IPPs	4397	4235		40908	36436
	Total WR	49150	46437		66159	63460

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8942	6902	5919	4357
2	Telangana	8337	6461	4431	3591
3	Karnataka	7500	5000	4716	4025
4	Tamil Nadu	15200	13901	8036	6573
5	Kerala	3706	2226	1459	192
6	Pondy	358	358	0	0
7	Goa-SR	70	70	0	0
8	ISGS/IPPs	0	0	13977	12028
	17th June 2019				
	to	44113	5050	38539	30766
	23th June 2019	44113	5050	30339	30700
V	NORTH-EASTERN REGION		5050		+
	24th June 2019		3030		
	to				
	30th June 2019	44113	34918	38539	30766
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	132	64	0	0
2	Assam	1729	1280	235	192
3	Manipur	179	85	0	0
4	Meghalaya	286	218	272	246
5	Mizoram	101	69	64	8
6	Nagaland	121	83	21	12
7	Tripura	246	151	77	77
8	ISGS/IPPs		85		2035
	Total NER	2954	2035	2902	2570
	Total All India	470040	450400	405005	404747
	Total All India	178946	159463	185285	164747