Issue Date: 5th June, 2021 Issue Time: 1100 hrs Revision No. 14

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06				253	1747		
NR-WR*	1st June 2021 to 30th June 2021	06-18	2500	500	2000	1339	661		
		18-24				253	1747		
		00-06	17850 16900**	500	17350 16400**	10994 10044**	6356		
WR-NR*	1st June 2021 to 2nd June 2021	06-18	17850 16900**	500	17350 16400**	11383 10433**	5967		
		18-24	17850 16900**	500	17350 16400**	10994 10044**	6356		
		00-06	16750 15800**	500	16250 15300**	10994 10044**	5256		
WR-NR*	3rd June 2021	06-18	16750 15800**	500	16250 15300**	11383 10433**	4867		
		18-24	16750 15800**	500	16250 15300**	10994 10044**	5256		
		00-06	17850 16900**	500	17350 16400**	10994 10044**	6356		
WR-NR*	4th June 2021	06-18	17850 16900**	500	17350 16400**	11383 10433**	5967		
		18-24	17850 16900**	500	17350 16400**	10994 10044**	6356		
		00-06	18450 17500**	500	17950 17000**	10994 10044**	6956		
WR-NR*	5th June 2021 to 30th June 2021	06-18	18450 17500**	500	17950 17000**	11383 10433**	6567		
		18-24	18450 17500**	500	17950 17000**	10994 10044**	6956		
		00.06	2000		1000	102	1607		
NR-ER*	1st June 2021 to 30th June 2021	06-18	2000	200	1800 1800	193 603	1607 1197		
ER-NR*	1st June 2021 to 2nd June 2021	18-24	5500	300	1800 5200	193 4280	920		
ER-NR*	3rd June 2021	00-24	5300	300	5000	4280	720		
ER-NR*	4th June 2021	00-24	5500	300	5200	4280	920		
ER-NR*	5th June 2021 to 30th June 2021	00-24	6850	300	6550	4280	2270		

Issue Date: 5th June, 2021 Issue Time: 1100 hrs Revision No. 14

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
W3-ER	1st June 2021 to 30th June 2021	00-24					No limit is bein	g specified.	
ER-W3	1st June 2021 to 30th June 2021	00-24					No limit is bein	g specified.	
		00.05	6200		5.550		15(1	I	
WR-SR [^]	1st June 2021 to	00-05 05-22	6300 6300	650	5650 5650	3889	1761 1761		
WK-SK	4th June 2021	22-24	6300	030	5650	3669	1761		
		00-05	6300		5650		1761		
WR-SR [^]	5th June 2021	05-22	6300	650	5650	3889	1761		
		22-24	6300		5650		1761		
ap^	(d. I	00-05	8950	<i>(5</i> 0)	8300	2000	4411	2650	Revised TTC/ATC due to revival of HVDC Raigarh-Pugalu
WR-SR [^]	6th June 2021	05-22 22-24	8950 8950	650	8300 8300	3889	4411 4411	2650 2650	Pole-1&2
	7th June 2021	00-05	8950		8300		4411 4411	2030	
WR-SR [^]	to 15th June	05-22	8950	650	8300	3889	4411		
	2021	22-24	8950		8300		4411		
	16th June 2021	00-05	9350		8700		4811		
WR-SR [^]	to 30th June	05-22	9350	650	8700	3889	4811		
SR-WR *	2021 1st June 2021 to 30th June 2021	22-24 00-24	9350 4600	400	8700 4200	765	3435		
		00-06				2672	2728		
ER-SR [△]	1st June 2021 to	06-18	5750	350	5400	2757	2643		
EK-SK	30th June 2021		3730	330	3400				
		18-24				2672	2728		
SR-ER*	1st June 2021 to 30th June 2021	00-24					No limit is being	g Specified.	
		00-02	1795		1750	474	1276		
		02-07	1795		1750	474	1276		
ER-NER*	1st June 2021 to	07-12	1795	45	1750	474	1276		
	3rd June 2021	12-18	1795	73	1750	474	1276		
		18-22	1550		1505	474	1031		
		22-24	1795		1750	474	1276		
		00-02 02-07	1795 1795		1750 1750	474 474	1276 1276		-
		07-08	1795		1750	474	1276		
ER-NER*	4th June 2021	08-12	1630	45	1585	474	1111		
		12-18	1630		1585	474	1111		
		18-22	1350		1305	474	831		
		22-24	1630		1585	474	1111		
		00-02	1795		1750	474	1276		
	5th June 2021	02-07	1795		1750	474	1276		
ER-NER*	to 30th June	07-12 12-18	1795	45	1750	474 474	1276 1276		
	2021	18-22	1795 1550		1750 1505	474	1031		
		22-24	1795		1750	474	1276		
		00-02	2890		2845	83	2762		
		02-07	2890		2845	83	2762		
NER-ER*	1st June 2021 to		2890	45	2845	83	2762		
4151 7- 151 7 .	30th June 2021	12-18	2890	73	2845	83	2762		
		18-22	2850		2805	83	2722		
		22-24	2890		2845	83	2762		
W3 zone Injection	1st June 2021 to 30th June 2021	00-24	No limit is bei	ing specified (In case of any	constraints appeari	ng in the system, V	V3 zone expo	ort would be revised accordingly)

Issue Date: 5th June, 2021 Issue Time: 1100 hrs Revision No. 14

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- 2) W3 comprises of the following regional entities:
- a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
- f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown:

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

'In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

SR-WR TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

^{**}Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

Simultane	ous Import Capa	bility							
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00.06	23350		22550	15273	7077		
		00-06	22400**		21600**	14323**	7277		
		0.5.00	23350		22550	15662	5000		
		06-09	22400**		21600**	14712**	6888		
ND	1st June 2021 to	00.45	23350	000	22550	15662	6000		
NR	2nd June 2021	09-17	22400**	800	21600**	14712**	6888		
			23350		22550	15662			
		17-18	22400**		21600**	14712**	6888		
		10.24	23350		22550	15273	5255		
		18-24	22400**		21600**	14323**	7277		
		00-06	22050		21250	15273	5977		
			21100**		20300**	14323**			
		06-09	22050	800	21250	15662	5588		
			21100**		20300**	14712**			
NR	3rd June 2021	09-17	22050		21250	15662	5588		
111	Sid Julie 2021	05 17	21100**	000	20300**	14712**			
		17 10	22050		21250	15662			
		17-18	21100**		20300**	14712**	5588		
		10.24	22050		21250	15273	5077		
		18-24	21100**		20300**	14323**	5977		
		00-06	23350		22550	15273	7277		
			22400**		21600**	14323**			
		06-09	23350		22550	15662	6888		
			22400**		21600**	14712**			
NR	4th June 2021 (09-17	23350	800	22550	15662	6888		
			22400**		21600**	14712**			
		17-18	23350		22550	15662	6888		
			22400**		21600**	14712**			
		18-24	23350		22550	15273	7277		
			22400**		21600**	14323**			

			25300		24500	15273			
		00-06	24350**		23550**	14323**	9227		
			25300		24500	15662			
		06-09					8838		
			24350**		23550**	14712**			
NR	5th June 2021 to 30th June 2021	09-17	25300	800	24500	15662	8838		
	30th June 2021		24350**		23550**	14712**			
		17-18	25300		24500	15662	8838		
			24350**		23550**	14712**	0020		
		10 24	25300		24500	15273	0227		
		18-24	24350**		23550**	14323**	9227		
		00-02	1795		1750	474	1276		
		02-07	1795		1750	474	1276		
NER*	1st June 2021 to	07-12	1795	45	1750	474	1276		
NEK	3rd June 2021	12-18	3 1795	73	1750	474	1276		
		18-22	1550		1505	474	1031		
		22-24	1795		1750	474	1276		
		00-02	1795		1750	474	1276		
		02-07	1795		1750	474	1276		
		07-08	1795		1750	474	1276		
NER*	4th June 2021	08-12	1630	45	1585	474	1111		
		12-18	1630		1585	474	1111		
		18-22	1350		1305	474	831		
		22-24	1630		1585	474	1111		
		00-02	1795		1750	474	1276		
		02-07	1795		1750	474	1276		
NER*	5th June 2021 to	07-12	1795	45	1750	474	1276		
NEK	30th June 2021	12-18	1795	73	1750	474	1276		
		18-22	1550		1505	474	1031		
		22-24	1795		1750	474	1276		
WR*									
		00-06	12050		11050	6562	4488		
SR*#	1st June 2021 to	06-18	12050	1000	11050	6647	4403		
	4th June 2021	18-24	12050		11050	6562	4488		
		00-06	12050		11050	6562	4488		
SR*#	5th June 2021	06-18	12050	1000	11050	6647	4403		
	<u> </u>	18-24	12050		11050	6562	4488		

		00-06	14700		13700	6562	7138	2650	
SR*#	SR *# 6th June 2021	06-18	14700	1000	13700	6647	7053	2650	Revised TTC/ATC due to revival of HVDC Raigarh-Pugalur Pole-1&2
		18-24	14700		13700	6562	7138	2650	
		00-06	14700		13700	6562	7138		
SR*#	7th June 2021 to 15th June 2021	06-18	14700	1000	13700	6647	7053		
		18-24	14700		13700	6562	7138		
	16th June 2021	00-06	15100		14100	6562	7538		
SR*#	to 30th June 2021	06-18	15100	1000	14100	6647	7453		
		18-24	15100		14100	6562	7538		

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)

Margin for ER-NR Applicants = A * C/(B+C)

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

^{**}Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

^{*} For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Simultan	Simultaneous Export Capability											
Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
	1st June 2021 to 30th June 2021	00-06	4500		3800	446	3354					
NR*		06-18	4300	700	3800	1942	1858					
		18-24	4500		3800	446	3354					
		00-02	2890		2845	83	2762					
		02-07	2890		2845	83	2762					
NER*	1st June 2021 to	07-12	2890	45	2845	83	2762					
NER	30th June 2021	12-18	2890	43	2845	83	2762					
		18-22	2850		2805	83	2722					
		22-24	2890		2845	83	2762					
WR*												
SR*^	1st June 2021 to 30th June 2021	00-24	3700	400	3300	1477	1823					

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

Liiiiuiig	Constraints	(Corridor wise)	Applicable Revisions
Corridor		Constraint	rippiicable Revisions
	N-1 contingenc	ey of 1500 MVA, 765/400 kV ICT at Agra will overload the other ICT	Rev- 0 to 11
WR-NR	N-1 contingence	ey of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 12 to 14
NR-ER	_	acy of 400 kV Saranath-Pusauli	Rev- 0 to 14
ER-NR	1. N-1 conting 2. Inter-regiona	Rev- 0 to 11	
	Inter-regional f	low pattern towards NR	Rev- 12 to 14
WR-SR	N-1 of one ICT	of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	
and ER-	N-1 of one ckt	of 765kV Angul-Srikakulam D/C will overload the other circuit	Rev- 0 to 14
SR	Low Voltage at	t Gazuwaka (East) Bus.	
SR-WR	1	ency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt ency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Rev- 0 to 14
ER-NER	1	ency of 400 kV Bongaigaon - Azara line ag of 220 kV Salakati - BTPS D/C	Rev- 0 to 14
NER-ER		ency of 220 kV Salakati - Alipurduar I or II ng of 220 kV Salakati - Alipurduar II or I	Rev- 0 to 14
W3 zone Injection			Rev- 0 to 14
Limiting	Constraints	(Simultaneous)	Applicable Revisions
	Ī	1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.	Applicable Nevisions
		2. Inter-regional flow pattern towards NR	Rev- 0 to 11
	Import	Inter-regional flow pattern towards NR	Rev- 12 to 14
NR	_	N-1 contingency of 1500 MVA, 765/400 kV ICT at Agra will overload the other ICT	Rev- 0 to 11
		N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 12 to 14
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev- 0 to 14
	Import	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C	Rev- 0 to 14
NER		10) Then Loading of 220 KV Salakau - DTI S D/C	

Rev- 0 to 14

Rev- 0 to 14

Rev- 0 to 14

a) N-1 contingency of 220 kV Salakati - Alipurduar I or II

N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT

N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt

N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs

N-1 of one ckt of 765kV Angul-Srikakulam D/C will overload the other circuit

b) High Loading of 220 kV Salakati - Alipurduar II or I

Low Voltage at Gazuwaka (East) Bus

NER

SR

Export

Import

Export

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected		
1	11th Mar 2021	Whole Month	TTC/ATC revised due to commissioning of HVDC Raigarh- Pugalur Pole 2	WR-SR, ER-SR/ SR Import		
2	16th Mar 2021	18th Mar 2021 to 31st March	Revision in STOA due to operationalization of LTA 12.3 MW from AWEK3L to UPPCL/NR	WR-NR/NR Import		
2	1001110181 2021	2021	Revision in STOA due to operationalization of LTA 10.9 MW from AWEK3L to KSEB/SR	WR-SR/SR Import		
3	17th Mar 2021	Whole month	Revised ATC due to increase in Reliability Margin from 750 MW to 1000 MW due to high SR demand	WR-SR, ER-SR/ SR Import		
			Revised STOA margin due to change in LTA allocation by 58MW from NR ISGS to Gujrat	NR-WR/NR Export		
			Revised STOA margin due to change in LTA allocations	WR-NR/NR IMPORT		
			Revised TTC/ATC due to -			
4	28th March 2021	Whole Month	1) Change in Load-Generation of NER			
					2) Addition of 4th unit (1x150 MW) of 4 x 150 MW Kameng Generation 3) Commissioning of 400 kV SM Nagar (ISTS) - PK Bari (ISTS)	NER Import /NER Export
			D/C 4) Commissioning of 400 kV Silchar - Misa D/C 5) Commissioning of 400 kV Silchar - PK Bari D/C			
5	28th April 2021	Whole month	Revised STOA margin due to change in LTA allocations	WR-NR/NR Import		
3	28tii Aprii 2021	whole month	Revised STOA margin due to change in LTA allocations	WR-SR/ SR Import		
			Revised STOA margin due to change in LTA allocations	SR-WR/SR Export		
			1) Revised STOA margin due to increase in LTA allocations by 13 MW (77 MW to 90 MW) from AWEK1L to UPPCL.			
6	28th May 2021	Whole month	2) Revised STOA margin due to LTA allocations of 13 MW from AWEK1L to Chandigarh.	WR-NR/NR Import		
			3) Revised STOA margin due to decrease in LTA allocation by 38 MW (100 MW to 62 MW) from BETAM to UP (NR).	SR-WR/SR Export		
		Whole Month	Revised TTC/ATC due to change in load-generation pattern in NER and reversal of power flow direction of HVDC BNC-Agra	NER Import /NER Export		
7	30th May 2021	1st June 2021 to 4th June 2021	Revised TTC/ATC due to continuous shutdown HVDC Raigarh- Pugalur Pole-1&2 and forced outage of 765KV Wardha- Aurangabad ckt-1&2	WR-SR/SR Import		
		5th June 2021 to 15th June 2021	Revised TTC/ATC due to forced outage of 765KV Wardha- Aurangabad ckt-1&2	WR-SR/SR Import		
8	2nd June 2021	3rd June 2021	Revised TTC/ATC due to forced outage of HVDC Champa - Kurukshetra Pole 3	WR-NR, ER-NR & NR Import		
			Revised TTC/ATC due to shutdown of 400 kV Bongaigaon-	ER-NER/NER		
9	2nd June 2021	4th June 2021	BTPS ckt-1 & 400 kV Bongaigaon-Brynihat	Import		
	Zila Julic 2021	TUI JUIIC 2021	Due to forced outage of HVDC Champa - Kurukshetra Pole 3	WR-NR/ER-NR/NR Import		
10	3rd June 2021	4th June 2021	Revised TTC/ATC due to revival of HVDC Champa - Kurukshetra Pole 3	WR-NR, ER-NR & NR Import		

11	3rd June 2021	5th June 2021	Revised TTC/ATC due to continuous shutdown HVDC Raigarh- Pugalur Pole-1&2	WR-SR/SR Import	
4.2	411 1 2024		a) Reversal in HVDC APD-Agra power flow	WR-NR, ER-NR &	
12	12 4th June 2021	to 30th June 2021	b) Commissioning of 765kV Ajmer-Phagi D/C and 765kV G.Noida-Fatehabad S/C	NR Import	
13	4th June 2021	6th June 2021	Revised TTC/ATC due to continuous shutdown HVDC Raigarh- Pugalur Pole-1&2	WR-SR/SR Import	
14	5th June 2021	6th June 2021	Revised TTC/ATC due to revival HVDC Raigarh-Pugalur Ckt-1&2	WR-SR/SR Import	

ASSUN	MPTIONS IN BASECASE				
				Month: June 2021	
S.No.	Name of State/Area		Load	Genera	ation
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	8351	9090	4435	4237
2	Haryana	8768	8438	2393	2382
3	Rajasthan	12490	12415	8288	8250
4	Delhi	6218	6351	776	772
5	Uttar Pradesh	19962	17856	9922	9843
6	Uttarakhand	2250	2082	1118	1100
7	Himachal Pradesh	1648	1545	788	732
8	Jammu & Kashmir	2995	2903	1034	1023
9	Chandigarh	344	294	0	0
10	ISGS/IPPs	18	18	20988	19221
	Total NR	63044	60992	49742	47560
Ш	EASTERN REGION				
1	Bihar	6383	4617	361	435
2	Jharkhand	1902	1502	518	515
3	Damodar Valley Corporation	3060	2723	5508	4307
4	Orissa	4954	4310	4173	3904
5	West Bengal	9394	8361	7126	6383
6	Sikkim	116	116	0	0
7	Bhutan	0	0	2919	2905
8	ISGS/IPPs	810	810	15985	12026
	Total ER	26619	22439	36590	30475
Ш	WESTERN REGION				
1	Maharashtra	22401	18191	14265	8788
2	Gujarat	18010	14450	12503	6822
3	Madhya Pradesh	9690	6346	4495	3350
4	Chattisgarh	4351	2651	2599	2405
5	Daman and Diu	376	309	0	0
6	Dadra and Nagar Haveli	963	898	0	0
7	Goa-WR	731	584	0	0
8	ISGS/IPPs	4622	3654	41556	37754
	Total WR	61144	47083	75418	59119

IV	SOUTHERN REGION				
1	Andhra Pradesh	8777	7000	6825	5259
2	Telangana	9500	6500	5042	3885
3	Karnataka	9066	6866	7782	6044
4	Tamil Nadu	16142	12542	6531	5033
5	Kerala	4155	2655	1658	1277
6	Pondy	263	200	0	0
7	Goa-SR	41	41	0	0
8	ISGS/IPPs	9	9	15941	12282
	Total SR	47953	35813	43779	33780
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	135	84	118	116
2	Assam	1680	1506	515	512
3	Manipur	202	81	105	99
4	Meghalaya	303	251	278	211
5	Mizoram	160	58	53	29
6	Nagaland	151	113	62	29
7	Tripura	421	244	306	315
8	ISGS/IPPs	0	0	2213	1913
	Total NER	3052	2337	3650	3224
	Total All India	201812	168664	209179	174158