Frequency Response Characteristic Calculation for All India based on NLDC SCADA Data								
EVENT:	At 20:11 Hrs on Dated 15th-May-2022, As reported at 20:11 hrs Generation loss of around 1250 MW occurred due to tripping of Units in Nathpa Jhakri, Rampur and Karcham Wangtoo Hydro generation complex of Northern Region on SPS operation and same has been considered for FRC Calculation.							
S No	Particulars	Dimension	NR	ER	WR	NER	SR	
1	Actual Net Interchange before the Event (20:11:36)	MW	12308	-6681	-7550	-437	2036	
2	Actual Net Interchange after the Event (20:13:08)	MW	13329	-6862	-8148	-459	1643	
3	Change in Net Interchange (2-1)	MW	1021	-181	-598	-22.0	-393	
4	Generation Loss (+) / Load Throw off (-) during the Event	MW	1250	0	0	0	0	
5	Control Area Response (3 - 4)	MW	-229	-181	-598	-22	-393	
6	Frequency before the Event	HZ	50.00	50.00	50.00	50.00	50.00	
7	Frequency after the Event	HZ	49.95	49.95	49.95	49.95	49.95	
8	Change in Frequency (7 - 6)	HZ	-0.043	-0.043	-0.043	-0.043	-0.043	
9	Frequency Response Characteristic (5 / 8)	MW/Hz	5326	4209	13907	512	9140	
10	Net System Demand met before the Event	MW	62871	22527	55842	2445	37922	
11	Internal Generation before the Event (10 - 1)	MW	50563	29208	63392	2882	35886	
12	Ideal load response assuming 4% per Hz (0.04*Row 10)	MW/Hz	2515	901	2234	98	1517	
13	Ideal generator response assuming 5% droop40% per Hz (40% of Row 11)	MW/Hz	20225	11683	25357	1153	14354	
14	Composite ideal response (12 + 13)	MW/Hz	22740	12584	27590	1250	15871	
15	Percentage ideal response	%	23.4%	33.4%	50.4%	40.9%	57.6%	

(\*) - Data may be constant/suspected during the event Note: +ve exchange=> import; (-)ve exchange => export

Total Change in (MW)	1250			
FRC for NEWS GRID (dp/df) MW/Hz				
Power Number (net change in MW/maximum change in frequency )	11062			